	Office	Ctata of Nam Marias	
District I (575) 202 6161	_	State of New Mexico	Form C-103
District I - (575) 393-6161 1625 N. French Dr. Hobbs, NM 88240 -	Energy	, Minerals and Natural Resources	Revised July 18,2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> - (575) 748-1283	3S OCD	CONCEDIATION DIVISION	30-025-33754
811 S. First St., Artesia, NM 88210		CONSERVATION DIVISION	5. Indicate Type of Lease
	2 4 2017	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd. Aztec, NM 87410 District IV - (505) 476-3460		Cont. E. NIM 97505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe NM 82	SEIVED	Santa Fe, NM 87505	o. State on & Gas Lease No.
	NOTICES AND REPO	ORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			J R Phillips B
			8. Well Number
1. Type of Well: Oil Well 2. Name of Operator	Gas Well 🗵 Other		9. OGRID Numer
2. Name of Operator	Apache Corporat	tion /	873
3. Address of Operator	Apacile Corpora	uon	10. Pool Name or Wildcat
-	irpark Lane, Ste. 30	00, Midland, TX 79705	Eumont Yates SRQ
4. Well Location	in paint maine, ever eve	50, maiara, 17, 10100	Editori Tuto Orig
	F : 1980	feet from the N line and	1980 feet from t W line
	31 Township		NMPM County LEA
		Show whether DR, RKB,RT, GR, etc.)	
		3582' GL	
12.	Check Appropriate E	Box To Indicate Nature of Notice, Re	port, or Other Data
NOTICE OF	INTENTION TO:	l SUBS	SEQUENT REPORT OF
PERFORM REMEDIAL WORK	☐ PLUG AND AB		☐ AL7
TEMPORARILY ABANDON	☐ CHANGE PLAN		OPNS. PA INT TO PA PM X
PULL OR ALTER CASING	☐ MULTIPLE CO	MPL CASING/CEMENT JOB	□ P&A NR
DOWNHOLE COMMINGLE			P&A R
CLOSED-LOOP SYSTEM			
OTHER:		☐ OTHER:	
	npleted operations. (0		give pertinent dates, including estimated
13. Describe proposed or com	_	Clearly state all pertinent details, and	give pertinent dates, including estimated appletions: Attach wellbore diagram or
13. Describe proposed or com	work.) SEE RULE 1	Clearly state all pertinent details, and	
13. Describe proposed or comdate of starting any proposed v	work.) SEE RULE 1	Clearly state all pertinent details, and	
13. Describe proposed or comdate of starting any proposed v	work.) SEE RULE 1	Clearly state all pertinent details, and	
13. Describe proposed or comdate of starting any proposed v	work.) SEE RULE 1	Clearly state all pertinent details, and	
13. Describe proposed or comdate of starting any proposed v	work.) SEE RULE 1	Clearly state all pertinent details, and	
13. Describe proposed or comdate of starting any proposed proposed completion or recom	work.) SEE RULE 1 npletion.	Clearly state all pertinent details, and 9.15.7.14 NMAC. For Multiple Com	npletions: Attach wellbore diagram or
13. Describe proposed or comdate of starting any proposed proposed completion or recommendate. Apache Corporation proposed	work.) SEE RULE 1 npletion.	Clearly state all pertinent details, and 9.15.7.14 NMAC. For Multiple Con	rocedure. A closed loop system will be
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Apache Corporation proposed used for all fluid Spud Date: I hereby certify that the information SIGNATURE	es to P&A the above ids from this wellbo	Clearly state all pertinent details, and 9.15.7.14 NMAC. For Multiple Come mentioned well by the attached pure and disposed of required by OC Rig Release Date: TITLE Sr. Reclamation For Multiple Complete to the best of my knowledge.	rocedure. A closed loop system will be ED Rule 19.15.17.14 NMAC. edge and belief. preman DATE 4/18/17
Apache Corporation proposed used for all fluid Spud Date: I hereby certify that the inform SIGNATURE Type or print name For State Use Only	es to P&A the above ids from this wellbo	Clearly state all pertinent details, and 9.15.7.14 NMAC. For Multiple Conservation well by the attached pare and disposed of required by OC Rig Release Date: Rig Release Date: TITLE Sr. Reclamation For E-mail add. guinn.burks@apached	rocedure. A closed loop system will be D Rule 19.15.17.14 NMAC. edge and belief. preman DATE 4/18/17 corp.com PHONE: 432-556-9143
Apache Corporation proposed used for all fluid Spud Date: I hereby certify that the inform SIGNATURE Type or print name	es to P&A the above ids from this wellbo	Clearly state all pertinent details, and 9.15.7.14 NMAC. For Multiple Come mentioned well by the attached pure and disposed of required by OC Rig Release Date: TITLE Sr. Reclamation For Multiple Complete to the best of my knowledge.	rocedure. A closed loop system will be D Rule 19.15.17.14 NMAC. edge and belief. preman DATE 4/18/17 corp.com PHONE: 432-556-9143

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 LEASE NAME
 J R Phillips B

 WELL #
 7

 API #
 30-025-33754

 COUNTY
 LEA, NM

	WELL BORE INFO.			
0				
366	12 1/4" Hole 8 5/8" 24# @ 415' w/ 350 sx to surf			
731				
097				
463	TOC cal @ 1341'			
829				
194				

PBTD @ 3117'
TD @ 3650'

Eumont perfs @ 3198'-3490'

7 7/8" Hole 5 1/2" 15.5# @ 3657' w/380 sx, TOC cal @ 1341'

CIBP @ 3117' w/ 35' cmt

3657

2560

2926

3291



LEASE NAME	J R Phillips B	
WELL#	7	
API#	30-025-33754	
COUNTY	LEA, NM	

PROPOSED PROCEDURE

0

12 1/4" Hole 366 8 5/8" 24# @ 415' w/ 350 sx to surf

731

1097

1463

1829

2194

2560

2926

3291

3657

7 7/8" Hole 5 1/2" 15.5# @ 3657' w/380 sx, TOC cal @ 1341'

CIBP @ 3117' w/ 35' cmt

PBTD @ 3117' TD @ 3650'

TOC cal @ 1341'

 PUH & perf @ 465' & sqz 125 sx Class "C" cmt from 465' to surf. Attempt to CIRC 5 1/2" to surf. (Surface Shoe & Water Board)

1200

 PUH & perf @ 1350 & sqz 60 sx Class "C' cmt from 1350-1120 WOC/TAG (Top of Salt)

Top Salt,

1. MIRU P&A rig. RIH w/ tbg & verify CIBP @ 3117', CIRC w/ MLF & spot 85 sx Class "C" cmt from 3117'-2300' WOC/TAG (Queen, 7 Rvrs, Yates, & Base of Salt)

Pressure test csg

Eumont perfs @ 3198'-3490'