

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-129  
Revised August 1, 2011

Submit one copy to appropriate  
District Office

NFO Permit No. \_\_\_\_\_  
(For Division Use Only)

## APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant ConocoPhillips Company ✓  
whose address is P. O. Box 51810 Midland, TX 79710  
hereby requests an exception to Rule 19.15.18.12 for \_\_\_\_\_ days or until  
July 20, Yr 2017, for the following described tank battery (or LACT):  
Name of Lease Ruby Federal Name of Pool Maljamar; Yeso West  
Location of Battery: Unit Letter \_\_\_\_\_ Section 17 Township 17S Range 32E  
Number of wells producing into battery 31
- B. Based upon oil production of \_\_\_\_\_ barrels per day, the estimated \* volume  
of gas to be flared is 3200 MCF; Value \_\_\_\_\_ per day.
- C. Name and location of nearest gas gathering facility:  
\_\_\_\_\_
- D. Distance \_\_\_\_\_ Estimated cost of connection \_\_\_\_\_
- E. This exception is requested for the following reasons: \_\_\_\_\_  
AKA planned turnaround .  
List of wells Attached  
\_\_\_\_\_

### OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Rhonda Rogers

Printed Name  
& Title Rhonda Rogers Staff Regulatory Technician

E-mail Address rogerrs@conocophillips.com

Date 04/20/2017 Telephone No. (432)688-9174

### OIL CONSERVATION DIVISION

Approved Until \_\_\_\_\_

By \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Accepted for Record Only

\* Gas-Oil ratio test may be required to verify estimated gas volume.

MS Brown 4/25/2017

**Ruby Federal CTB**

<b>Well name &amp; number</b>	<b>API #</b>
Ruby Federal 1	30-025-40393
Ruby Federal 2	30-025-40394
Ruby Federal 3	30-025-40222
Ruby Federal 4	30-025-40523
Ruby Federal 5	30-025-40524
Ruby Federal 6	30-025-40395
Ruby Federal 7	30-025-40359
Ruby Federal 8	30-025-40521
Ruby Federal 9	30-025-40360
Ruby Federal 10	30-025-40507
Ruby Federal 11	30-025-40522
Ruby Federal 13	30-025-41009
Ruby Federal 14	30-025-41010
Ruby Federal 15	30-025-41011
Ruby Federal 16	30-025-41012
Ruby Federal 17	30-025-41013
Ruby Federal 18	30-025-41014
Ruby Federal 19	30-025-41015
Ruby Federal 20	30-025-40894
Ruby Federal 21	30-025-40895
Ruby Federal 25	30-025-41017
Ruby Federal 26	30-025-41651
Ruby Federal 27	30-025-41652
Ruby Federal 28	30-025-41018
Ruby Federal 29	30-025-41502
Ruby Federal 30	30-025-41503
Ruby Federal 37	30-025-41507
Ruby Federal 49	30-025-40505
Ruby Federal 51	30-025-41019
Ruby Federal 53	30-025-40223
Ruby Federal 55	30-025-40508
Ruby Federal 57	30-025-40657
Ruby Federal 59	30-025-41020
Mitchell B 10	30-025-00059
Mitchell B 11	30-025-00589
Mitchell B 15	30-025-08048
Mitchell B 20	30-025-27165