

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address BC OPERATING, INC. P.O. BOX 50820 MIDLAND, TX 79710		² OGRID Number 160825
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30-025-43137	⁵ Pool Name RED TANK; BONE SPRING, EAST	⁶ Pool Code 51687
⁷ Property Code 313309	⁸ Property Name CHILI PARLOR 17 FEDERAL	⁹ Well Number 2H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the		Feet from the		County
P	8	22S	33E		240'	SOUTH Line	360'	EAST Line	LEA

¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the		Feet from the		County
P	17	22S	33E		191	SOUTH Line	667	EAST line	LEA
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

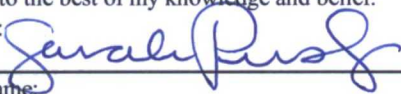
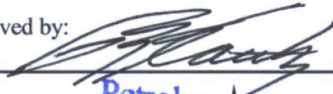


III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
269577	PERMIAN CRUDE TRANSPORT 200 W. ILLINOIS, SUITE 200, MIDLAND, TX 79701	O
	LUCID ENERGY GROUP 3100 MCKINNON ST., SUITE 800, DALLAS, TX 75201	G

IV. Well Completion Data

²¹ Spud Date 9/15/2016	²² Ready Date 2/18/2017	²³ TD 15,945'	²⁴ PBDT 15,825'	²⁵ Perforations 11,294' - 15,825'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
26"	20"	795'	1390		
17.5"	9.625"	4,631'	3590		
8.75"	5.5"	15,945'	1610		
	2-7/8"	10,170'			

V. Well Test Data

³¹ Date New Oil 3/3/2017	³² Gas Delivery Date	³³ Test Date 3/19/2017	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure 710	³⁶ Csg. Pressure 0
³⁷ Choke Size 39/64"	³⁸ Oil 896	³⁹ Water 3469	⁴⁰ Gas 1136		⁴¹ Test Method F
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION Approved by: 		
Printed name: SARAH PRESLEY			Title: 		
Title: REGULATORY ANALYST			Approval Date: 		
E-mail Address: spresley@bcoperating.com					
Date: 4.17.2017		Phone: (432) 684-9696			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.HOBBS OGD
APR 24 2017
RECEIVED**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. NMNM96244
2. Name of Operator BC OPERATING, INC.	6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 50820 MIDLAND, TX 79710	7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-684-9696	8. Well Name and No. CHILI PARLOR 17 FEDERAL 2H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T22S R33E Mer NMP SESE 240FSL 360FEL	9. API Well No. 30-025-43137
	10. Field and Pool or Exploratory Area RED TANK; BONE SPRING
	11. County or Parish, State LEA COUNTY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

10/8/2016 - DRILL 8.75" HOLE TO 15,945'. RUN 15,945' OF 5.5" 20# P110RY BK. CEMENT WITH LEAD 670 SX PRO VALUE C, 11.0 PPG, 4.17 YIELD W/PRO-FIBER LCM. TAIL WITH 940 SX PRO-VALUE H, 13.5 PPG, 2.29 YIELD, 50% CACO BY WEGHT. PUMP 50 BBLS PRO MIX LCM SWEEP. 40 BBL WATER, 47 BBLS SCAVENGER SWEEP 1.5 PPG CEMENT WITH LCM. DISPLACED WITH 350 BBLS FW (349.73 CALC.), FULL RETURNS DURING JOB, BUMPED PLUG, FLOATS HELD. DID NOT CIRCULATE, CBL RUN 11/12/16 - TOC 200' FROM SURFACE.

11/13/2016 - TEST CASING TO 6800 PSI FOR 5 MINS.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #372611 verified by the BLM Well Information System For BC OPERATING, INC., sent to the Hobbs	
Name (Printed/Typed) SARAH PRESLEY	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/11/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM96244
2. Name of Operator BC OPERATING, INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 50820 MIDLAND, TX 79710		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-684-9696		8. Well Name and No. CHILI PARLOR 17 FEDERAL 2H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T22S R33E Mer NMP SESE 240FSL 360FEL		9. API Well No. 30-025-43137
		10. Field and Pool or Exploratory Area RED TANK; BONE SPRING
		11. County or Parish, State LEA COUNTY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

11/13/2016 - TEST CASING TO 6800 PSI FOR 5 MINS

2/8/2017 TO 2/16/2017 - SHOOT PERFS AND FRAC WELL *SEE ATTACHED JOB SUMMARY*

2/17/2017 - CLEAN OUT W/COIL TUBING TO 15,708'

2/18/2017 - RAN 2-7/8" TUBING WELL. SET @ 10, 170'

-COMMENCED FLOWBACK. WELL ON PRODUCTION.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #372615 verified by the BLM Well Information System For BC OPERATING, INC., sent to the Hobbs	
Name (Printed/Typed) SARAH PRESLEY	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/11/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

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(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

APR 24 2017

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM96244	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator BC OPERATING, INC.		Contact: SARAH PRESLEY E-Mail: SPRESLEY@BCOPERATING.COM	
3. Address P.O. BOX 50820 MIDLAND, TX 79710		3a. Phone No. (include area code) Ph: 432-684-9696	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 8 T22S R33E Mer NMP SESE 240FSL 360FEL At top prod interval reported below Sec 17 T22S R33E Mer NMP NENE 330FNL 392'FEL At total depth Sec 17 T22S R33E Mer NMP SESE 191FSL 667FEL		8. Lease Name and Well No. CHILI PARLOR 17 FEDERAL 2H	
14. Date Spudded 09/15/2016		15. Date T.D. Reached 10/05/2016	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/18/2017		9. API Well No. 30-025-43137	
18. Total Depth: MD 15945 TVD 10961		19. Plug Back T.D.: MD 15825 TVD 110952	
20. Depth Bridge Plug Set: MD TVD		10. Field and Pool, or Exploratory RED TANK; BONE SPRING	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL		11. Sec., T., R., M., or Block and Survey or Area Sec 8 T22S R33E Mer NMP	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		12. County or Parish LEA COUNTY	
23. Casing and Liner Record (Report all strings set in well)		13. State NM	
17. Elevations (DF, KB, RT, GL)* 3592 GL			

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
8.750	5.500 P110	20.0		15945	15945	1610		200	
26.000	20.000 J55	133.0	0	795	795	960		0	
17.500	9.625 L80	40.0	0	4631	4631	3590		0	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10170	10200						

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	11177	15776	11177 TO 15776	0.480	1302	OPEN
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
11177 TO 15776	9639569 BBLs PROPPANT, 641 BBLs ACID, 133989 BBLs

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/03/2017	03/19/2017	24	→	896.0	1136.0	3469.0	41.2		GAS LIFT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
39/64	710	0.0	→					POW	

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #372995 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
DELAWARE MOUNTAIN GROUP BONE SPRING FORMATION	4950 8700	8700 11950		RUSTLER TOP OF SALT DELAWARE MOUNTAIN GROUP CHERRY CANYON SANDSTONE BRUSHY CANYON SANDSTONE BONE SPRING LIME FBSG SAND SBSG SAND	975 1125 4950 5800 7025 8700 9925 10550

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #372995 Verified by the BLM Well Information System.
For BC OPERATING, INC., sent to the Hobbs**

Name (please print) SARAH PRESLEYTitle REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 04/17/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chili Parlor 17 Federal #2H

Job Summary

Stage	Plug Depth	Cluster Depth			
		1	2	3	4
1	15,825'	15,776'	15,728'	(toe sleeves)	
2	15,708'	15,684'	15,646'	15,603'	15,560'
3	15,540'	15,510'	15,470'	15,430'	15,390'
4	15,370'	15,342'	15,307'	15,264'	15,221'
5	15,201'	15,181'	15,138'	15,100'	15,052'
6	15,032'	15,005'	14,969'	14,926'	14,883'
7	14,863'	14,843'	14,805'	14,768'	14,730'
8	14,710'	14,674'	14,605'	14,573'	14,543'
9	14,523'	14,500'	14,462'	14,424'	14,374'
10	14,354'	14,336'	14,300'	14,260'	14,207'
11	14,187'	14,165'	14,124'	14,081'	14,038'
12	14,018'	13,998'	13,955'	13,920'	13,869'
13	13,849'	13,815'	13,777'	13,738'	13,700'
14	13,680'	13,665'	13,635'	13,574'	13,531'
15	13,511'	13,491'	13,448'	13,405'	13,362'
16	13,342'	13,320'	13,285'	13,240'	13,193'
17	13,173'	13,153'	13,112'	13,060'	13,024'
18	13,004'	12,984'	12,930'	12,898'	12,864'
19	12,844'	12,815'	12,771'	12,729'	12,686'
20	12,666'	12,646'	12,611'	12,571'	12,530'
21	12,510'	12,464'	12,420'	12,394'	12,365'
22	12,345'	12,308'	12,265'	12,218'	12,182'
23	12,162'	12,139'	12,096'	12,060'	12,010'
24	11,990'	11,970'	11,927'	11,884'	11,841'
25	11,821'	11,801'	11,753'	11,715'	11,672'
26	11,652'	11,632'	11,583'	11,541'	11,503'
27	11,483'	11,463'	11,425'	11,380'	11,334'
28	11,314'	11,294'	11,243'	11,203'	11,177'

Proppant 9,639,569 lbs
 Acid 641 bbls
 Fluid 133,989 bbls

Tubing 2 7/8" 10,170'
 2 3/8" 30'
 Packer 10,200'

Stage	Plug Depth	Cluster Depth			
		1	2	3	4
1	15,825'	15,776'	15,728'	(toe sleeves)	
2	15,708'	15,684'	15,646'	15,603'	15,560'
3	15,540'	15,510'	15,470'	15,430'	15,390'
4	15,370'	15,342'	15,307'	15,264'	15,221'
5	15,201'	15,181'	15,138'	15,100'	15,052'
6	15,032'	15,005'	14,969'	14,926'	14,883'
7	14,863'	14,843'	14,805'	14,768'	14,730'
8	14,710'	14,674'	14,605'	14,573'	14,543'
9	14,523'	14,500'	14,462'	14,424'	14,374'
10	14,354'	14,336'	14,300'	14,260'	14,207'
11	14,187'	14,165'	14,124'	14,081'	14,038'
12	14,018'	13,998'	13,955'	13,920'	13,869'
13	13,849'	13,815'	13,777'	13,738'	13,700'
14	13,680'	13,665'	13,635'	13,574'	13,531'
15	13,511'	13,491'	13,448'	13,405'	13,362'
16	13,342'	13,320'	13,285'	13,240'	13,193'
17	13,173'	13,153'	13,112'	13,060'	13,024'
18	13,004'	12,984'	12,930'	12,898'	12,864'
19	12,844'	12,815'	12,771'	12,729'	12,686'
20	12,666'	12,646'	12,611'	12,571'	12,530'
21	12,510'	12,464'	12,420'	12,394'	12,365'
22	12,345'	12,308'	12,265'	12,218'	12,182'
23	12,162'	12,139'	12,096'	12,060'	12,010'
24	11,990'	11,970'	11,927'	11,884'	11,841'
25	11,821'	11,801'	11,753'	11,715'	11,672'
26	11,652'	11,632'	11,583'	11,541'	11,503'
27	11,483'	11,463'	11,425'	11,380'	11,334'
28	11,314'	11,294'	11,243'	11,203'	11,177'

Proppant 9,639,569 lbs
 Acid 641 bbls
 Fluid 133,989 bbls

Tubing 2 7/8" 10,170'
 2 3/8" 30'
 Packer 10,200'