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Submit One Copy To Appropriate District State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-025-28408
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.	STATE FEE -
District IV	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	B-9505
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	New Mexico AT State
PROPOSALS.)	8. Well Number 11Y
Type of Well:	9. OGRID Number
CrownQuest Operating	213190
3. Address of Operator	10. Pool name or Wildcat
PO Box 53310, Midland, TX 79710	Saunders; Permo, Upper Penn
4. Well Location	
Unit Letter <u>D</u> : <u>990</u> feet from the <u>N</u> line and <u>890</u> feet from the <u>W</u> line	
Section 15 Township 14S Range 33E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4215' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
' PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK □ ALTERING CASING □ ' TEMPORARILY ABANDON □ CHANGE PLANS □ COMMENCE DRILLING OPNS.□ P AND A □	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	
	A. /
OTHER: Description Descri	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
•	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s)	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed.	wed (Poured ansite concrete bases do not have
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	a mies mare occin removed from souse and wen
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
	2/12/2017
SIGNATURE TITLE Lease Manage	DATE 3/13/2017
TYPE OR PRINT NAME Saul Leyva E-MAIL: sleyva@crowng	pest.com PHONE: 432-559-9066
For State Use Only	
N. II VIII Dec	DATE 04/26/2017
APPROVED BY: 1 March With TITLE 4.5.	DATE OFICE

Saul Leyva

From:

Saul Leyva

Sent:

Monday, March 13, 2017 8:33 AM

To:

'erivera@lcecnet.com'

Subject:

Pole Removal

Eddie,

I am authorizing the removal of LCEC Pole #s 067004, 066987, 066317, 048395, 066863, 067443 066762, and 066970; including all poles that are part of said branches.

Thanks.

Saul Leyva

CrownQuest Operating LLC

HOBBS OCD

MAR 16 2017