Submit One Copy To Appropriate District State of New Mexico	Form C-103
Office District I  Energy, Minerals and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-025-29811
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5 Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410  1220 South St. Francis Dr.	STATE S FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No. B-9380
87505	7. Leaga Nama ar Unit Agraement Nama
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name New Mexico BG State NCT 1
PROPOSALS.)  1. Type of Well:  Gas Well  Other	8. Well Number 9
2. Name of Operator	9. OGRID Number
CrownQuest Operating	213190
3. Address of Operator	10. Pool name or Wildcat
PO Box 53310, Midland, TX 79710	Saunders Permo Upper Penn
4. Well Location	
Unit Letter <u>C</u> : <u>660</u> feet from the <u>N</u> line and <u>2310</u> feet from the <u>W</u> line	
Section 14 Township 14S Range 33E NMPM	CountyLea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4194' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING    TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   P AND A    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB	
OTHER:	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
☑ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, prod	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
<ul> <li>✓ All other environmental concerns have been addressed as per OCD rules.</li> </ul>	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
C/n	
SIGNATURE TITLE Lease Mana	ger DATE 3/13/2017
TYPE OR PRINT NAME Saul Leyva E-MAIL: sleyva@crowno	quest.com PHONE: 432-559-9066
For State Use Only	
APPROVED BY: Waller TITLE P.E.S.	DATE 84/24/2017