

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-30967
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
8. Well Number 49
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GLORIETA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
6301 DEAUVILLE BLVD. MIDLAND, TX 79706 RM N3002

4. Well Location GPS Y- LAT. 32.80139 X-LONG. -103.50200

Unit Letter M : 990 feet from the SOUTH line and 895 feet from the WEST line
Section 30 Township 17-S Range 35-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,985' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INT

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

INT TO PA

P&A NR pm x

P&A R

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/11-13/17, MOVE IN RIG & P & A EQUIP. ND TREE, NU BOP & TEST. TAG CIBP @ 4,404', DRILL OUT CIBP, RIH TO TOC @ 5,870', MIX & SPOT 25 SX CL "C" CMT FROM 5,870'- 5,626'. SWIF HOLIDAY'S.

04/17/17 RIH TAG @ 5,487', CIR MLF TO SURFACE, MIX & SPOT 25 SX CL "C" CMT FROM 5,072'-4,828'. RIH SET CIBP @ 4,500', TEST CSG. 1,000 PSI, GOOD.

04/18/17 MIX & SPOT 30 SX CL "C" CMT FROM 4,500'-4,257', MIX & SPOT 60 SX CL "C" CMT FROM 3,062'-2,470' WOC & TAG @ 2,476', MIX & SPOT 35 SX CL "C" CMT FROM 1,700'-1,330'

04/19/17 MIX & CIR 63 SX CL "C" CMT FROM 350' TO SURFACE. CUT & CAP WELL TO MEET WITH NMOCD RULE 19.15.7.14 REQUIRMENTS. TURN OVER TO RECLAMATION.

.CLASS "C" CEMENT & WITH CLOSED LOOP SYSTEM USED.

CA BOND: 0329

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent for Chevron U.S.A. DATE 04 / 20 / 17

Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288

For State Use Only

APPROVED BY: [Signature] TITLE P.E.S. DATE 04/27/2017

Conditions of Approval (if any):