HOBBS OCD

Form 3160 -3 (March 2012)

APR 26 2017

FORM APPROVED OMB No. 1004-0137 Expires October 31, 2014

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

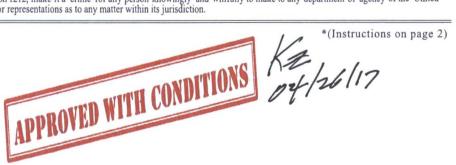
RECEIVED

5. Lease Serial No. NMNM114988

APPLICATION FOR PERMIT TO DI	6. If Indian, Allote	6. If Indian, Allotee or Tribe Name			
la. Type of work:	7. If Unit or CA Ag	7. If Unit or CA Agreement, Name and No.			
lb. Type of Well: Oil Well Gas Well Other	Single Zone Multiple	8. Lease Name and SEAWOLF 1-12 F	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
2. Name of Operator DEVON ENERGY PRODUCTION COMP	ANY LP (6/37)	9. API Well No.	4-3769		
	0. Phone No. (include area code) 405)552-6571	4000	10. Field and Pool, or Exploratory WC-025 G-09 S253336D / UPPER WOL		
4. Location of Well (Report location clearly and in accordance with any S	State requirements.*)	11. Sec., T. R. M. or	11. Sec., T. R. M. or Blk. and Survey or Area		
At surface NWNW / 200 FNL / 450 FWL / LAT 32.0791864	/ LONG -103.5331394	SEC 1 / T26S / R	33E / NMP		
At proposed prod. zone SESW / 330 FSL / 1736 FWL / LAT 3	2.0516105 / LONG -103.5290	029			
14. Distance in miles and direction from nearest town or post office*		12. County or Parish LEA	13. State NM		
location to magnest	16. No. of acres in lease 1280	17. Spacing Unit dedicated to this 320	s well		
to nearest well, drilling, completed, 450 feet	19. Proposed Depth 12270 feet / 22787 feet	20. BLM/BIA Bond No. on file FED: CO1104			
Contract to the contract to th	2 Approximate date work will start 09/15/2017	* 23. Estimated durat 45 days	ion		
	24. Attachments				
The following, completed in accordance with the requirements of Onshore	Oil and Gas Order No.1, must be att	ached to this form:			
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest System La SUPO must be filed with the appropriate Forest Service Office). 	Item 20 above). 5. Operator certification	e operations unless covered by a tion pecific information and/or plans			
25. Signature (Electronic Submission)	Name (Printed/Typed) Rebecca Deal / Ph: (405)	228-8429	Date 11/15/2016		
Title Regulatory Compliance Professional					
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) Cody Layton / Ph: (575)23	34-5959	Date 04/17/2017		
Title Supervisor Multiple Resources	Office HOBBS		•		
Application approval does not warrant or certify that the applicant holds lead to operations thereon. Conditions of approval, if any, are attached.	egal or equitable title to those rights	s in the subject lease which would	d entitle the applicant to		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)



Well Name: SEAWOLF 1-12 FED

Well Number: 92H

cox

String Type: SURFACE

Other String Type:

Hole Size: 17.5

Top setting depth MD: 0

Top setting depth TVD: 0

Top setting depth MSL: -9389

Bottom setting depth MD: 1000

Bottom setting depth TVD: 1000

Bottom setting depth MSL: -10389
Calculated casing length MD: 1000

Casing Size: 13.375

Other Size

Grade: H-40 J-55

Other Grade:

Weight: 48 - 54 . S

Joint Type: STC BTC

Other Joint Type:

Condition: NEW

Inspection Document:

Standard: API

Spec Document:

Tapered String?: N

Tapered String Spec:

Safety Factors

Collapse Design Safety Factor: 1.59

Burst Design Safety Factor: 3.46

Joint Tensile Design Safety Factor type: BUOYANT

Joint Tensile Design Safety Factor: 2.11

Body Tensile Design Safety Factor type: BUOYANT

Body Tensile Design Safety Factor: 2.11

Casing Design Assumptions and Worksheet(s):

Seawolf 1-12 Fed 92H_Surf Csg Ass_11-10-2016.docx

Well Name: SEAWOLF 1-12 FED

Well Number: 92H

String Type: INTERMEDIATE

Other String Type:

Hole Size: 12.25

Top setting depth MD: 0

Top setting depth TVD: 0

Top setting depth MSL: -9389

Bottom setting depth MD: 11300

Bottom setting depth TVD: 11300

Bottom setting depth MSL: -20689
Calculated casing length MD: 11300

Casing Size: 9.625

Other Size

Grade: P-110 EC

Other Grade:

Weight: 40

Joint Type: OTHER

Other Joint Type: BTC

Condition: NEW

Inspection Document:

Standard: API

Spec Document:

Tapered String?: N

Tapered String Spec:

Safety Factors

Collapse Design Safety Factor: 1.25

Burst Design Safety Factor: 1.59

Joint Tensile Design Safety Factor type: BUOYANT

Joint Tensile Design Safety Factor: 2.58

Body Tensile Design Safety Factor type: BUOYANT

Body Tensile Design Safety Factor: 2.58

Casing Design Assumptions and Worksheet(s):

Seawolf 1-12 Fed 92H_Int Csg Ass_11-10-2016.docx

CCIC Casing



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U.S. Department of the Interior BUREAU OF LAND MANAGEMENT



Operator Certification

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

NAME: Rebecca Deal Signed on: 11/15/2016

Title: Regulatory Compliance Professional

Street Address: 333 West Sheridan Avenue

City: Oklahoma City State: OK Zip: 73102

Phone: (405)228-8429

Email address: Rebecca.Deal@dvn.com

Field Representative

Representative Name: Cole Metcalf

Street Address: 6488 Seven Rivers Hwy

City: Artesia State: NM Zip: 88210

Phone: (575)748-1872

Email address: cole.metcalf@dvn.com



APD ID: 10400007855

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Application Data Report

Submission Date: 11/15/2016

Operator Name: DEVON ENERGY PRODUCTION COMPANY LP

Well Name: SEAWOLF 1-12 FED Well Number: 92H

Well Type: OIL WELL Well Work Type: Drill

Section 1 - General

10400007855 Submission Date: 11/15/2016 APD ID: Tie to previous NOS?

BLM Office: HOBBS User: Rebecca Deal Title: Regulatory Compliance

Professional
Is the first lease penetrated for production Federal or Indian? FED Federal/Indian APD: FED

Lease Acres: 1280

Allotted? Reservation: Surface access agreement in place?

Agreement in place? NO Federal or Indian agreement: Agreement number:

Agreement name:

APD Operator: DEVON ENERGY PRODUCTION COMPANY LP Permitting Agent? NO

Operator letter of designation:

Lease number: NMNM114988

Keep application confidential? YES

Keep application confidential? YES

Operator Info

Operator Organization Name: DEVON ENERGY PRODUCTION COMPANY LP

Operator Address: 333 West Sheridan Avenue Zip: 73102

Operator PO Box:

Operator City: Oklahoma City State: OK

Operator Phone: (405)552-6571

Operator Internet Address: aletha.dewbre@dvn.com

Section 2 - Well Information

Well in Master Development Plan? NO Mater Development Plan name:

Well in Master SUPO? NO Master SUPO name:

Well in Master Drilling Plan? NO Master Drilling Plan name:

Well Name: SEAWOLF 1-12 FED Well Number: 92H Well API Number:

Field Name: WC-025 G-09 Pool Name: UPPER Field/Pool or Exploratory? Field and Pool S253336D WOLFCAMP

Well Name: SEAWOLF 1-12 FED

Well Number: 92H

Is the proposed well in an area containing other mineral resources? NATURAL GAS,OIL

Describe other minerals:

Is the proposed well in a Helium production area? N Use Existing Well Pad? NO

New surface disturbance?

Type of Well Pad: MULTIPLE WELL

Multiple Well Pad Name: SEAWOLF 1-12 FED

Number: 81H, 82H, 91H, 92H,

Number of Legs:

Well Class: HORIZONTAL

Well Work Type: Drill Well Type: OIL WELL

Describe Well Type: Well sub-Type: INFILL

Describe sub-type:

Distance to town:

Distance to nearest well: 450 FT

Distance to lease line: 200 FT

Reservoir well spacing assigned acres Measurement: 320 Acres

Well plat:

Seawolf 1-12 Fed 92H_C-102 Rev Signed_02-14-2017.pdf

Well work start Date: 09/15/2017

Duration: 45 DAYS

Section 3 - Well Location Table

Survey Type: RECTANGULAR

Describe Survey Type:

Datum: NAD83

Vertical Datum: NAVD88

Survey number: 4930A

STATE: NEW MEXICO

Meridian: NEW MEXICO PRINCIPAL County: LEA

Latitude: 32.0791864

Longitude: -103.5331394

SHL

Elevation: 3319

MD: 0

TVD: 0

Leg #: 1

Lease Type: FEDERAL

Lease #: NMNM114988

NS-Foot: 200

NS Indicator: FNL

EW-Foot: 450

EW Indicator: FWL

Twsp: 26S

Range: 33E

Section: 1

Aliquot: NWNW

Lot:

Tract:

Elevation: -8816

Well Name: SEAWOLF 1-12 FED

Well Number: 92H

TVD: 12135

STATE: NEW MEXICO Meridian: NEW MEXICO PRINCIPAL County: LEA

MD: 12247

Latitude: 32.0791864 Longitude: -103.5331394

KOP

Leg #: 1 Lease Type: FEDERAL Lease #: NMNM114988

> NS-Foot: 10 **NS Indicator:** FNL

> > **EW-Foot**: 1807 EW Indicator: FWL

Twsp: 26S Range: 33E Section: 1

Tract: Aliquot: NENW Lot:

STATE: NEW MEXICO Meridian: NEW MEXICO PRINCIPAL County: LEA

Latitude: 32.0791864 Longitude: -103.5331394

PPP Elevation: -9389 MD: 13143 TVD: 12708

Leg #: 1 Lease Type: FEDERAL Lease #: NMNM114988

NS-Foot: 330 NS Indicator: **FNL EW-Foot**: 1807 EW Indicator: FWL

> Twsp: 26S Range: 33E Section: 1

Aliquot: NENW Lot: Tract:

STATE: NEW MEXICO Meridian: NEW MEXICO PRINCIPAL County: LEA

Latitude: 32.0516105 Longitude: -103.5290029

EXIT Elevation: -8951 MD: 22787 TVD: 12270

Leg #: 1 Lease Type: FEDERAL Lease #: NMNM114988

NS-Foot: 330 NS Indicator: **FSL EW-Foot**: 1736 EW Indicator: FWL

> Twsp: 26S Range: 33E Section: 12

Aliquot: SESW Tract: Lot:

STATE: NEW MEXICO Meridian: NEW MEXICO PRINCIPAL County: LEA

Latitude: 32.0516105 Longitude: -103.5290029

BHL Elevation: -8951 MD: 22787 TVD: 12270

Leg #: 1

Lease Type: FEDERAL Lease #: NMNM114988

NS-Foot: 330 NS Indicator: **FSL**

EW-Foot: 1736 EW Indicator: FWL

Well Name: SEAWOLF 1-12 FED

Well Number: 92H

Twsp: 26S

Range: 33E

Section: 12

Aliquot: SESW

Lot:

Tract:



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report

APD ID: 10400007855 Submission Date: 11/15/2016

Operator Name: DEVON ENERGY PRODUCTION COMPANY LP

Well Name: SEAWOLF 1-12 FED

Well Number: 92H

Well Type: OIL WELL

Well Work Type: Drill

Section 1 - Geologic Formations

ID: Surface formation

Name: UNKNOWN

Lithology(ies):

OTHER - Surface

Elevation: 9643

True Vertical Depth: 0

Measured Depth: 0

Mineral Resource(s):

NONE

Is this a producing formation? N

ID: Formation 1

Name: RUSTLER

Lithology(ies):

ANHYDRITE

Elevation: 8681

True Vertical Depth: 962

Measured Depth: 962

Mineral Resource(s):

NONE

Is this a producing formation? N

ID: Formation 2

Name: TOP OF SALT

Lithology(ies):

SALT

Elevation: 8312

True Vertical Depth: 1331

Measured Depth: 1331

Mineral Resource(s):

NONE

Is this a producing formation? N

Well Name: SEAWOLF 1-12 FED

Well Number: 92H

ID: Formation 3

Name: BASE OF SALT

Lithology(ies):

SALT

Elevation: 4765

True Vertical Depth: 4878

Measured Depth: 4878

Mineral Resource(s):

NONE

Is this a producing formation? N

ID: Formation 4

Name: DELAWARE

Lithology(ies):

SANDSTONE

Elevation: 4523

True Vertical Depth: 5120

Measured Depth: 5120

Mineral Resource(s):

NATURAL GAS

OIL

Is this a producing formation? N

ID: Formation 5

Name: BRUSHY CANYON LOWER

Lithology(ies):

SANDSTONE

Elevation: 523

True Vertical Depth: 9120

Measured Depth: 9120

Mineral Resource(s):

NATURAL GAS

OIL

Is this a producing formation? N

ID: Formation 6

Name: BONE SPRING LIME

Lithology(ies):

LIMESTONE

Elevation: 352

True Vertical Depth: 9291

Measured Depth: 9291

Well Name: SEAWOLF 1-12 FED

Well Number: 92H

Mineral Resource(s):

NATURAL GAS

OIL

Is this a producing formation? N

ID: Formation 7

Name: BONE SPRING 1ST

Lithology(ies):

SANDSTONE

Elevation: -603

True Vertical Depth: 10246

Measured Depth: 10246

Mineral Resource(s):

NATURAL GAS

OIL

Is this a producing formation? N

ID: Formation 8

Name: BONE SPRING LIME

Lithology(ies):

LIMESTONE

Elevation: -867

True Vertical Depth: 10510

Measured Depth: 10510

Mineral Resource(s):

NATURAL GAS

OIL

Is this a producing formation? N

ID: Formation 9

Name: BONE SPRING 2ND

Lithology(ies):

SANDSTONE

Elevation: -1169

True Vertical Depth: 10812

Measured Depth: 10812

Mineral Resource(s):

NATURAL GAS

OIL

Is this a producing formation? N

Well Name: SEAWOLF 1-12 FED

Well Number: 92H

ID: Formation 10

Name: BONE SPRING 3RD

Lithology(ies):

LIMESTONE

Elevation: -1539

True Vertical Depth: 11182

Measured Depth: 11182

Mineral Resource(s):

NATURAL GAS

OIL

Is this a producing formation? N

ID: Formation 11

Name: BONE SPRING 3RD

Lithology(ies):

SANDSTONE

Elevation: -2274

True Vertical Depth: 11917

Measured Depth: 11917

Mineral Resource(s):

NATURAL GAS

OIL

Is this a producing formation? N

ID: Formation 12

Name: WOLFCAMP

Lithology(ies):

SHALE

Elevation: -2709

True Vertical Depth: 12352

Measured Depth: 12352

Mineral Resource(s):

NATURAL GAS

OIL

Is this a producing formation? Y

ID: Formation 13

Name: WOLFCAMP

Lithology(ies):

SHALE

Well Name: SEAWOLF 1-12 FED

Well Number: 92H

Elevation: -2895

True Vertical Depth: 12538

Measured Depth: 12538

Mineral Resource(s):

NATURAL GAS

OIL

Is this a producing formation? Y

ID: Formation 14

Name: WOLFCAMP

Lithology(ies):

SHALE

Elevation: -3068

True Vertical Depth: 12711

Measured Depth: 12711

Mineral Resource(s):

NATURAL GAS

OIL

Is this a producing formation? Y

Section 2 - Blowout Prevention

Pressure Rating (PSI): 5M

Rating Depth: 12770

Equipment: 5M rotating head, mud-gas separator, panic line, and flare will be rigged up prior to drilling out surface casing.

Requesting Variance? YES

Variance request: A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.

Testing Procedure: A multibowl wellhead may be used. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested. Devon proposes using a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be 3000 (3M) psi. • Wellhead will be installed by wellhead representatives, • If the welding is performed by a third party, the wellhead representative will monitor the temperature to verify that it does not exceed the maximum temperature of the seal. • Wellhead representative will install the test plug for the initial BOP test. • Wellhead company will install a solid steel body pack-off to completely isolate the lower head after cementing intermediate casing. After installation of the pack-off, the pack-off and the lower flange will be tested to 3M, as shown on the attached schematic. Everything above the pack-off will not have been altered whatsoever from the initial nipple up. Therefore the BOP components will not be retested at that time. • If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head will be cut and top out operations will be conducted. • Devon will pressure test all seals above and below the mandrel (but still above the casing) to full working pressure rating. • Devon will test the casing to 0.22 psi/ft or 1500 psi, whichever is greater, as per Onshore Order #2. After running the 13-3/8" surface casing, a 13-5/8" BOP/BOPE system with a minimum rating of 3M will be installed on the wellhead system and will undergo a 250 psi low pressure test followed by a 3,000 psi high pressure test. The 3,000 psi high and 250 psi low test will cover testing requirements a maximum of 30 days, as per Onshore Order #2. If the well is not complete within 30 days of this BOP test, another full BOP test will be conducted, as per Onshore Order #2. After running the 9-5/8' intermediate casing with a mandrel hanger, the 13-5/8" BOP/BOPE system with a minimum rating of 3M will already be installed on the wellhead. The pipe rams will be operated and checked each 24 hour period and each time the drill pipe is out of the hole. These tests will be logged in the daily driller's log. A 2" kill line and 3" choke line will be incorporated into the drilling spool below the ram BOP. In addition to the rams and annular preventer, additional BOP accessories include a kelly

Well Name: SEAWOLF 1-12 FED Well Number: 92H

cock, floor safety valve, choke lines, and choke manifold rated at 3,000 psi WP.

Choke Diagram Attachment:

Seawolf 1-12 Fed 92H_5M BOPE_CK_11-10-2016.pdf

BOP Diagram Attachment:

Seawolf 1-12 Fed 92H_5M BOPE_CK_11-10-2016.pdf

Pressure Rating (PSI): 5M

Rating Depth: 12770

Equipment: 5M rotating head, mud-gas separator, panic line, and flare will be rigged up prior to drilling out surface casing.

Requesting Variance? YES

Variance request: A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.

Testing Procedure: A multibowl wellhead may be used. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested. Devon proposes using a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be 3000 (3M) psi. • Wellhead will be installed by wellhead representatives. • If the welding is performed by a third party, the wellhead representative will monitor the temperature to verify that it does not exceed the maximum temperature of the seal. • Wellhead representative will install the test plug for the initial BOP test. • Wellhead company will install a solid steel body pack-off to completely isolate the lower head after cementing intermediate casing. After installation of the pack-off, the pack-off and the lower flange will be tested to 3M, as shown on the attached schematic. Everything above the pack-off will not have been altered whatsoever from the initial nipple up. Therefore the BOP components will not be retested at that time. • If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head will be cut and top out operations will be conducted. • Devon will pressure test all seals above and below the mandrel (but still above the casing) to full working pressure rating. • Devon will test the casing to 0.22 psi/ft or 1500 psi, whichever is greater, as per Onshore Order #2. After running the 13-3/8" surface casing, a 13-5/8" BOP/BOPE system with a minimum rating of 3M will be installed on the wellhead system and will undergo a 250 psi low pressure test followed by a 3,000 psi high pressure test. The 3,000 psi high and 250 psi low test will cover testing requirements a maximum of 30 days, as per Onshore Order #2. If the well is not complete within 30 days of this BOP test, another full BOP test will be conducted, as per Onshore Order #2. After running the 9-5/8' intermediate casing with a mandrel hanger, the 13-5/8" BOP/BOPE system with a minimum rating of 3M will already be installed on the wellhead. The pipe rams will be operated and checked each 24 hour period and each time the drill pipe is out of the hole. These tests will be logged in the daily driller's log. A 2" kill line and 3" choke line will be incorporated into the drilling spool below the ram BOP. In addition to the rams and annular preventer, additional BOP accessories include a kelly cock, floor safety valve, choke lines, and choke manifold rated at 3,000 psi WP.

Choke Diagram Attachment:

Seawolf 1-12 Fed 92H_5M BOPE_CK_11-10-2016.pdf

BOP Diagram Attachment:

Seawolf 1-12 Fed 92H 5M BOPE CK 11-10-2016.pdf

Section 3 - Casing

Well Name: SEAWOLF 1-12 FED

Well Number: 92H

String Type: SURFACE

Other String Type:

Hole Size: 17.5

Top setting depth MD: 0

Top setting depth TVD: 0

Top setting depth MSL: -9389

Bottom setting depth MD: 1000

Bottom setting depth TVD: 1000

Bottom setting depth MSL: -10389

Calculated casing length MD: 1000

Casing Size: 13.375

Other Size

Grade: H-40

Other Grade:

Weight: 48

Joint Type: STC

Other Joint Type:

Condition: NEW

Inspection Document:

Standard: API

Spec Document:

Tapered String?: N

Tapered String Spec:

Safety Factors

Collapse Design Safety Factor: 1.59

Burst Design Safety Factor: 3.46

Joint Tensile Design Safety Factor type: BUOYANT

Joint Tensile Design Safety Factor: 2.11

Body Tensile Design Safety Factor type: BUOYANT

Body Tensile Design Safety Factor: 2.11

Casing Design Assumptions and Worksheet(s):

Seawolf 1-12 Fed 92H Surf Csg Ass 11-10-2016.docx

Well Name: SEAWOLF 1-12 FED

Well Number: 92H

String Type: INTERMEDIATE

Other String Type:

Hole Size: 12.25

Top setting depth MD: 0

Top setting depth TVD: 0

Top setting depth MSL: -9389

Bottom setting depth MD: 11300

Bottom setting depth TVD: 11300

Bottom setting depth MSL: -20689

Calculated casing length MD: 11300

Casing Size: 9.625

Other Size

Grade: P-110

Other Grade:

Weight: 40

Joint Type: OTHER

Other Joint Type: BTC

Condition: NEW

Inspection Document:

Standard: API

Spec Document:

Tapered String?: N

Tapered String Spec:

Safety Factors

Collapse Design Safety Factor: 1.25

Burst Design Safety Factor: 1.59

Joint Tensile Design Safety Factor type: BUOYANT

Joint Tensile Design Safety Factor: 2.58

Body Tensile Design Safety Factor type: BUOYANT

Body Tensile Design Safety Factor: 2.58

Casing Design Assumptions and Worksheet(s):

Seawolf 1-12 Fed 92H_Int Csg Ass_11-10-2016.docx

Well Name: SEAWOLF 1-12 FED

Well Number: 92H

String Type: PRODUCTION

Other String Type:

Hole Size: 8.75

Top setting depth MD: 0

Top setting depth TVD: 0

Top setting depth MSL: -9389

Bottom setting depth MD: 22787

Bottom setting depth TVD: 12770

Bottom setting depth MSL: -22159

Calculated casing length MD: 22787

Casing Size: 5.5

Other Size

Grade: P-110

Other Grade:

Weight: 20

Joint Type: OTHER

Other Joint Type: BTC

Condition: NEW

Inspection Document:

Standard: API

Spec Document:

Tapered String?: N

Tapered String Spec:

Safety Factors

Collapse Design Safety Factor: 1.27

Burst Design Safety Factor: 1.26

Joint Tensile Design Safety Factor type: BUOYANT

Joint Tensile Design Safety Factor: 1.83

Body Tensile Design Safety Factor type: BUOYANT

Body Tensile Design Safety Factor: 1.83

Casing Design Assumptions and Worksheet(s):

Seawolf 1-12 Fed 92H_ProdCsg Ass_11-10-2016.docx

Section 4 - Cement

Casing String Type: SURFACE

Well Name: SEAWOLF 1-12 FED

Well Number: 92H

Stage Tool Depth:

Lead

Top MD of Segment: 0

Bottom MD Segment: 1000

Cement Type: C

Additives: 1% Calcium Chloride

Quantity (sks): 778

Yield (cu.ff./sk): 1.34

Density: 14.8

Volume (cu.ft.): 1042

Percent Excess: 50

Casing String Type: INTERMEDIATE

Stage Tool Depth:

Lead

Top MD of Segment: 0

Bottom MD Segment: 9300

Cement Type: C

Additives: Poz (Fly Ash): 6% BWOC

Quantity (sks): 1580

Yield (cu.ff./sk): 2.31

Bentonite + 5% BWOW Sodium Chloride + 0.125 lbs/sks Poly-E-Flake

Volume (cu.ft.): 3640

Percent Excess: 30

Pensity: 11.9

Bottom MD Segment: 11300

Cement Type: C

Top MD of Segment: 9400

Quantity (sks): 590

Yield (cu.ff./sk): 1.33

Additives: 0.125 lbs/sks Poly-R-Flake

Volume (cu.ft.): 783

Percent Excess: 30

Density: 14.8

Casing String Type: PRODUCTION

Stage Tool Depth:

Lead

Top MD of Segment: 11100

Bottom MD Segment: 12300

Cement Type: C

Additives: Enhancer 923 + 10% BWOC Quantity (sks): 144 Bentonite + 0.05% BWOC SA-1015 +

Yield (cu.ff./sk): 2.31

0.3% BWOC HR-800 + 0.2% BWOC Ten2 + 0.125 lb/sk Pol-E-Flake + 0.5

Volume (cu.ft.): 333

Percent Excess: 25

15/sk D-Air 5000

Bottom MD Segment: 22787

Cement Type: H

Density: 11.9

Quantity (sks): 2428

Yield (cu.ff./sk): 1.2

Top MD of Segment: 12300

Volume (cu.ft.): 2914

Percent Excess: 25

Additives: Poz (Fly Ash) + 0.5% bwoc HALAD-344 + 0.4% bwoc CFR-3 + 0.2% BWOC HR-601 + 2% bwoc

Bentonite Density: 14.5

Well Name: SEAWOLF 1-12 FED Well Number: 92H

Section 5 - Circulating Medium

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with Onshore Order #2:

Diagram of the equipment for the circulating system in accordance with Onshore Order #2:

Describe what will be on location to control well or mitigate other conditions: Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

Describe the mud monitoring system utilized: PVT/Pason/Visual Monitoring

Circulating Medium Table

Top Depth: 1000 Bottom Depth: 11300

Mud Type: OIL-BASED MUD

Min Weight (lbs./gal.): 8.4 Max Weight (lbs./gal.): 9

Density (lbs/cu.ft.): Gel Strength (lbs/100 sq.ft.):

PH: Viscosity (CP): 2

Filtration (cc): Salinity (ppm):

Additional Characteristics:

Top Depth: 11300 Bottom Depth: 22787

Mud Type: OIL-BASED MUD

Min Weight (lbs./gal.): 10.5 Max Weight (lbs./gal.): 11

Density (lbs/cu.ft.): Gel Strength (lbs/100 sq.ft.):

PH: Viscosity (CP): 12

Filtration (cc): Salinity (ppm):

Additional Characteristics:

Well Name: SEAWOLF 1-12 FED

Well Number: 92H

Top Depth: 0

Bottom Depth: 1000

Mud Type: WATER-BASED MUD

Min Weight (lbs./gal.): 8.4

Max Weight (lbs./gal.): 8.5

Density (lbs/cu.ft.):

Gel Strength (lbs/100 sq.ft.):

PH:

Viscosity (CP): 2

Filtration (cc):

Salinity (ppm):

Additional Characteristics:

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

Will run GR/CNL fromTD to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.

List of open and cased hole logs run in the well:

CALIPER, CBL, DS, GR, MUDLOG

Coring operation description for the well:

N/A

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 7200

Anticipated Surface Pressure: 4404.24

Anticipated Bottom Hole Temperature(F): 165

Anticipated abnormal proessures, temperatures, or potential geologic hazards? NO

Describe:

Contingency Plans geoharzards description:

Contingency Plans geohazards attachment:

Hydrogen Sulfide drilling operations plan required? YES

Hydrogen sulfide drilling operations plan:

Seawolf 1-12 Fed 92H_H2S Plan_11-10-2016.pdf

Well Name: SEAWOLF 1-12 FED Well Number: 92H

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

Seawolf 1-12 Fed 92H_Directional Plan_01-24-2017.pdf

Other proposed operations facets description:

Multi Bowl Verbiage Multi Bowl Wellhead Closed-Loop Design Plan

Other proposed operations facets attachment:

Seawolf 1-12 Fed 92H_MB Verb_11-10-2016.pdf Seawolf 1-12 Fed 92H_MB Wellhd_11-10-2016.pdf Seawolf 1-12 Fed 92H_Clsd Loop_11-10-2016.pdf

Other Variance attachment:

Seawolf 1-12 Fed 92H_Co-flex_11-10-2016.pdf



Section 1 - General

Would you like to address long-term produced water disposal? NO

Section 2 - Lined Pits

Would you like to utilize Lined Pit PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

Lined pit PWD on or off channel:

Lined pit PWD discharge volume (bbl/day):

Lined pit specifications:

Pit liner description:

Pit liner manufacturers information:

Precipitated solids disposal:

Decribe precipitated solids disposal:

Precipitated solids disposal permit:

Lined pit precipitated solids disposal schedule:

Lined pit precipitated solids disposal schedule attachment:

Lined pit reclamation description:

Lined pit reclamation attachment:

Leak detection system description:

Leak detection system attachment:

Lined pit Monitor description:

Lined pit Monitor attachment:

Lined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Lined pit bond number:

Lined pit bond amount:

Additional bond information attachment:

PWD disturbance (acres):

Section 3 - Unlined Pits

Would you like to utilize Unlined Pit PWD options? NO Produced Water Disposal (PWD) Location: PWD surface owner: PWD disturbance (acres): Unlined pit PWD on or off channel: Unlined pit PWD discharge volume (bbl/day): Unlined pit specifications: Precipitated solids disposal: Decribe precipitated solids disposal: Precipitated solids disposal permit: Unlined pit precipitated solids disposal schedule: Unlined pit precipitated solids disposal schedule attachment: Unlined pit reclamation description: Unlined pit reclamation attachment: Unlined pit Monitor description: Unlined pit Monitor attachment: Do you propose to put the produced water to beneficial use? Beneficial use user confirmation: Estimated depth of the shallowest aquifer (feet): Does the produced water have an annual average Total Dissolved Solids (TDS) concentration equal to or less than that of the existing water to be protected? TDS lab results: Geologic and hydrologic evidence: State authorization: **Unlined Produced Water Pit Estimated percolation:** Unlined pit: do you have a reclamation bond for the pit? Is the reclamation bond a rider under the BLM bond? Unlined pit bond number: Unlined pit bond amount: Additional bond information attachment: Section 4 - Injection Would you like to utilize Injection PWD options? NO Produced Water Disposal (PWD) Location:

PWD disturbance (acres):

Injection PWD discharge volume (bbl/day): Injection well mineral owner:

PWD surface owner:

njection well type: injection well number: Injection well name: Assigned injection well API number? Injection well API number: Injection well new surface disturbance (acres): Minerals protection information: Mineral protection attachment: **Underground Injection Control (UIC) Permit? UIC Permit attachment:** Section 5 - Surface Discharge Would you like to utilize Surface Discharge PWD options? NO Produced Water Disposal (PWD) Location: PWD surface owner: PWD disturbance (acres): Surface discharge PWD discharge volume (bbl/day): Surface Discharge NPDES Permit? Surface Discharge NPDES Permit attachment: Surface Discharge site facilities information: Surface discharge site facilities map: Section 6 - Other Would you like to utilize Other PWD options? NO Produced Water Disposal (PWD) Location: PWD surface owner: PWD disturbance (acres): Other PWD discharge volume (bbl/day): Other PWD type description: Other PWD type attachment:

Have other regulatory requirements been met?

Other regulatory requirements attachment:



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Bond Information

Federal/Indian APD: FED

BLM Bond number: CO1104

BIA Bond number:

Do you have a reclamation bond? NO

Is the reclamation bond a rider under the BLM bond?

Is the reclamation bond BLM or Forest Service?

BLM reclamation bond number:

Forest Service reclamation bond number:

Forest Service reclamation bond attachment:

Reclamation bond number:

Reclamation bond amount:

Reclamation bond rider amount:

Additional reclamation bond information attachment:



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

SUPO Data Report

APD ID: 10400007855

Submission Date: 11/15/2016

Operator Name: DEVON ENERGY PRODUCTION COMPANY LP

Well Name: SEAWOLF 1-12 FED

Well Number: 92H

Well Type: OIL WELL

Well Work Type: Drill

Section 1 - Existing Roads

Will existing roads be used? YES

Existing Road Map:

Seawolf 1-12 Fed 92H_Access Road_01-24-2017.pdf

Existing Road Purpose: ACCESS,FLUID TRANSPORT

Row(s) Exist? NO

ROW ID(s)

ID:

Do the existing roads need to be improved? YES

Existing Road Improvement Description: Improve road to accommodate Drilling and Completion operations.

Existing Road Improvement Attachment:

Section 2 - New or Reconstructed Access Roads

Will new roads be needed? YES

New Road Map:

Seawolf 1-12 Fed 91H_New Access Rd_01-30-2017.pdf

New road type: COLLECTOR, RESOURCE

Length: 929

Feet

Width (ft.): 20

Max slope (%): 6

Max grade (%): 4

Army Corp of Engineers (ACOE) permit required? NO

ACOE Permit Number(s):

New road travel width: 20

New road access erosion control: Water drainage ditch

New road access plan or profile prepared? YES

New road access plan attachment:

Seawolf 1-12 Fed 91H_New Access Rd_01-30-2017.pdf

Access road engineering design? YES

Well Name: SEAWOLF 1-12 FED Well Number: 92H

Access road engineering design attachment:

Seawolf 1-12 Fed 91H_New Access Rd_01-30-2017.pdf

Access surfacing type: GRAVEL

Access topsoil source: ONSITE

Access surfacing type description:

Access onsite topsoil source depth: 6

Offsite topsoil source description:

Onsite topsoil removal process: See attached Interim reclamation diagram.

Access other construction information:

Access miscellaneous information:

Number of access turnouts:

Access turnout map:

Drainage Control

New road drainage crossing: OTHER

Drainage Control comments: NA

Road Drainage Control Structures (DCS) description: N/A

Road Drainage Control Structures (DCS) attachment:

Access Additional Attachments

Additional Attachment(s):

Section 3 - Location of Existing Wells

Existing Wells Map? YES

Attach Well map:

Seawolf 1-12 FED 92H_1 Mile Radius Map_11-10-2016.pdf

Existing Wells description:

Section 4 - Location of Existing and/or Proposed Production Facilities

Submit or defer a Proposed Production Facilities plan? SUBMIT

Estimated Production Facilities description:

Production Facilities description: Seawolf 1-12 BS CTB 1 - Battery Electric, Battery Connect, CTB Plat, Pad Connect Electric & Flowline (buried).

Production Facilities map:

Seawolf 1-12 Fed 92H_CTB_1_BAT_CON_EL_01-30-2017.pdf

Seawolf 1-12 Fed 92H_Battery Conn_01-30-2017.PDF

SEAWOLF 1-12 FED 92H_Flowline_01-30-2017.pdf

Well Name: SEAWOLF 1-12 FED

Well Number: 92H

Seawolf 1-12 Fed 92H_PAD_CONNECT_ELE_01-30-2017.PDF Seawolf 1-12 Fed 92H_SW_1-12_BS_CTB_1_Plat_01-30-2017.PDF

Section 5 - Location and Types of Water Supply

Water Source Table

Water source use type: STIMULATION

Water source type: RECYCLED

Describe type:

Source latitude:

Source longitude:

Source datum:

Water source permit type: OTHER Source land ownership: FEDERAL

Water source transport method: PIPELINE

Source transportation land ownership: FEDERAL

Water source volume (barrels): 8333.333

Source volume (acre-feet): 1.0741091

Source volume (gal): 350000

Water source and transportation map:

Seawolf 1-12 Fed 92H Water Map 01-24-2017.pdf

Water source comments: The attached Water Transfer Map is a proposal only and the final route and documentation will be provided by a Devon contractor prior to installation. When available Devon will always follow existing disturbance.

New water well? NO

New Water Well Info

Well latitude:

Well Longitude:

Well datum:

Well target aquifer:

Est. depth to top of aquifer(ft):

Est thickness of aquifer:

Aquifer comments:

Aquifer documentation:

Well depth (ft):

Well casing type:

Well casing outside diameter (in.):

Well casing inside diameter (in.):

New water well casing?

Used casing source:

Drilling method:

Drill material:

Grout material:

Grout depth:

Casing length (ft.):

Casing top depth (ft.):

Well Production type:

Completion Method:

Water well additional information:

Well Name: SEAWOLF 1-12 FED

Well Number: 92H

State appropriation permit:

Additional information attachment:

Section 6 - Construction Materials

Construction Materials description: Dirt fill and caliche will be used to construct well pad. Caliche from the Federal Pit on

Section 7-26S-34E; SWNE & SENE

Construction Materials source location attachment:

Seawolf 1-12 Fed 92H_Caliche Map_01-30-2017.pdf

Section 7 - Methods for Handling Waste

Waste type: COMPLETIONS/STIMULATION

Waste content description: Flow back water during completion operations.

Amount of waste: 3000

barrels

Waste disposal frequency: One Time Only

Safe containment description: NA

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL

Disposal location ownership: COMMERCIAL

FACILITY

Disposal type description:

Disposal location description: Various disposal locations in Lea and Eddy counties.

Waste type: PRODUCED WATER

Waste content description: Average produced BWPD over the first year of production.

Amount of waste: 1200

barrels

Waste disposal frequency: Daily

Safe containment description: N/A

Safe containment attachment:

Waste disposal type: OFF-LEASE INJECTION

Disposal location ownership: STATE

Disposal type description:

Disposal location description: Produced water will be primarily disposed of at our Rattlesnake 16 SWD. At certain times during the year, some of the water will be recycled and used for drilling/completion operations. This recycle facility is at the same location as the SWD (state).

Waste type: DRILLING

Waste content description: Water and oil based cuttings

Amount of waste: 1600

barrels

Waste disposal frequency: Daily

Safe containment description: N/A

Well Name: SEAWOLF 1-12 FED Well Number: 92H

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL Disposal location ownership: PRIVATE

FACILITY

Disposal type description:

Disposal location description: All cutting will be disposed of at R360, Sundance, or equivalent.

Waste type: FLOWBACK

Waste content description: Average produced BWPD over the flowback period (first 30 days of production).

Amount of waste: 4000 barrels

Waste disposal frequency : Daily Safe containment description: N/A

Safe containmant attachment:

Waste disposal type: OFF-LEASE INJECTION Disposal location ownership: STATE

Disposal type description:

Disposal location description: Produced water during flowback will be disposed of at our Rattlesnake 16 SWD.

Reserve Pit

Reserve Pit being used? NO

Temporary disposal of produced water into reserve pit?

Reserve pit length (ft.)

Reserve pit width (ft.)

Reserve pit depth (ft.)

Reserve pit volume (cu. yd.)

Is at least 50% of the reserve pit in cut?

Reserve pit liner

Reserve pit liner specifications and installation description

Cuttings Area

Cuttings Area being used? NO

Are you storing cuttings on location? NO

Description of cuttings location

Cuttings area length (ft.)

Cuttings area width (ft.)

Cuttings area depth (ft.)

Cuttings area volume (cu. yd.)

Is at least 50% of the cuttings area in cut?

WCuttings area liner

Cuttings area liner specifications and installation description

Well Name: SEAWOLF 1-12 FED Well Number: 92H

Section 8 - Ancillary Facilities

Are you requesting any Ancillary Facilities?: NO

Ancillary Facilities attachment:

Comments:

Section 9 - Well Site Layout

Well Site Layout Diagram:

Seawolf 1-12 FED 92H_Rig Layout_01-24-2017.pdf

Comments:

Section 10 - Plans for Surface Reclamation

Type of disturbance: NEW

Recontouring attachment:

Seawolf 1-12 Fed 92H_Interim Recl_01-24-2017.pdf

Drainage/Erosion control construction: N/A

Drainage/Erosion control reclamation: N/A

Wellpad long term disturbance (acres): 2.438

Access road long term disturbance (acres): 0.4265

Pipeline long term disturbance (acres): 2.5981405

Other long term disturbance (acres): 0

Total long term disturbance: 5.4626403

Wellpad short term disturbance (acres): 4.7015

Access road short term disturbance (acres): 0.4265

Pipeline short term disturbance (acres): 2.5981405

Other short term disturbance (acres): 0

Total short term disturbance: 7.7261405

Reconstruction method: Operator will use Best Management Practices"BMP" to mechanically recontour to obtain the desired outcome.

Topsoil redistribution: Topsoils shall be replaced to their original relative positions and contoured so as to achieve erosion control, long-term stability and preservation of surface water flow patterns.

Soil treatment: Topsoils shall be replaced to their original relative positions and contoured so as to achieve erosion control, long-term stability and preservation of surface water flow patterns.

Existing Vegetation at the well pad: Shinnery, yucca, grasses and mesquite.

Existing Vegetation at the well pad attachment:

Existing Vegetation Community at the road: Shinnery, yucca, grasses and mesquite.

Existing Vegetation Community at the road attachment:

Existing Vegetation Community at the pipeline: Shinnery, yucca, grasses and mesquite.

Well Name: SEAWOLF 1-12 FED

Well Number: 92H

Existing Vegetation Community at the pipeline attachment:

Existing Vegetation Community at other disturbances: Shinnery, yucca, grasses and mesquite.

Existing Vegetation Community at other disturbances attachment:

Non native seed used? NO

Non native seed description:

Seedling transplant description:

Will seedlings be transplanted for this project? NO

Seedling transplant description attachment:

Will seed be harvested for use in site reclamation? NO

Seed harvest description:

Seed harvest description attachment:

Seed Management

Seed Table

Seed type:

Seed source:

Seed name:

Source name:

Source address:

Source phone:

Seed cultivar:

Seed use location:

PLS pounds per acre:

Proposed seeding season:

Seed Summary

Total pounds/Acre:

Seed Type

Pounds/Acre

Seed reclamation attachment:

Operator Contact/Responsible Official Contact Info

First Name: Cole

Last Name: Metcaf

Phone: (575)748-1872

Email: cole.metcaf@dvn.com

Seedbed prep:

Seed BMP:

Seed method:

Existing invasive species? NO

Well Name: SEAWOLF 1-12 FED Well Number: 92H

Existing invasive species treatment description:

Existing invasive species treatment attachment:

Weed treatment plan description: Maintain weeds on an as need basis.

Weed treatment plan attachment:

Monitoring plan description: Monitor as needed.

Monitoring plan attachment:

Success standards: N/A

Pit closure description: N/A

Pit closure attachment:

Section 11 - Surface Ownership

Disturbance type: EXISTING ACCESS ROAD

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

Disturbance type: WELL PAD

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

BIA Local Office:

Well Name: SEAWOLF 1-12 FED Well Number: 92H **BOR Local Office: COE Local Office: DOD Local Office: NPS Local Office: State Local Office:** Military Local Office: **USFWS Local Office:** Other Local Office: **USFS** Region: **USFS** Forest/Grassland: **USFS** Ranger District: Disturbance type: NEW ACCESS ROAD Describe: Surface Owner: BUREAU OF LAND MANAGEMENT Other surface owner description: **BIA Local Office: BOR Local Office: COE Local Office: DOD Local Office: NPS Local Office:** State Local Office: Military Local Office: **USFWS Local Office:** Other Local Office: **USFS** Region: USFS Forest/Grassland: **USFS Ranger District:**

Operator Name: DEVON ENERGY PRODUCTION COMPANY LP

Well Name: SEAWOLF 1-12 FED

Well Number: 92H

Disturbance type: PIPELINE

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

Section 12 - Other Information

Right of Way needed? YES

Use APD as ROW? YES

ROW Type(s): 281001 ROW - ROADS,288100 ROW - O&G Pipeline,Other

ROW Applications

SUPO Additional Information: Flowline, CTB, Pad Connect, Battery Connect, etc.

Use a previously conducted onsite? YES

Previous Onsite information: Onsite of Seawolf 1-12 21H conducted 5/26/2015

Other SUPO Attachment

SEAWOLF 1-12 FED 92H_Flowline_01-30-2017.pdf

Seawolf 1-12 Fed 92H_PAD_CONNECT_ELE_01-30-2017.PDF

Seawolf 1-12 Fed 92H_SW CTB_1_BAT_CON_EL_01-30-2017.pdf

Seawolf 1-12 Fed 92H_SW_1-12_BS_CTB_1_Plat_01-30-2017.PDF

Seawolf 1-12 Fed 92H_Battery Conn_01-30-2017.PDF



Fluid Technology

ContiTech Beattle Corp. Website: www.contitechbeattle.com

Monday, June 14, 2010

RF:

Drilling & Production Hoses Lifting & Safety Equipment

To Helmerich & Payne,

A Continental ContiTech hose assembly can perform as intended and suitable for the application regardless of whether the hose is secured or unsecured in its configuration. As a manufacturer of High Pressure Hose Assemblies for use in Drilling & Production, we do offer the corresponding lifting and safety equipment, this has the added benefit of easing the lifting and handling of each hose assembly whilst affording hose longevity by ensuring correct handling methods and procedures as well as securing the hose in the unlikely event of a failure; but in no way does the lifting and safety equipment affect the performance of the hoses providing the hoses have been handled and installed correctly it is good practice to use lifting & safety equipment but not mandatory

Should you have any questions or require any additional information/darifications then please do not hesitate to contact us.

ContiTech Beattie is part of the Continental AG Corporation and can offer the full support resources associated with a global organization.

Best regards,

Robin Hodgson Sales Manager ContiTech Beattie Corp

ContiTech Beattle Corp, 11535 Brittmoore Park Drive, Houston, TX 77041 Phone: +1 (832) 327-0141 Fax: +1 (832) 327-0148 www.contitechbeattle.com



R16 212



OUALITY DOCUMENT

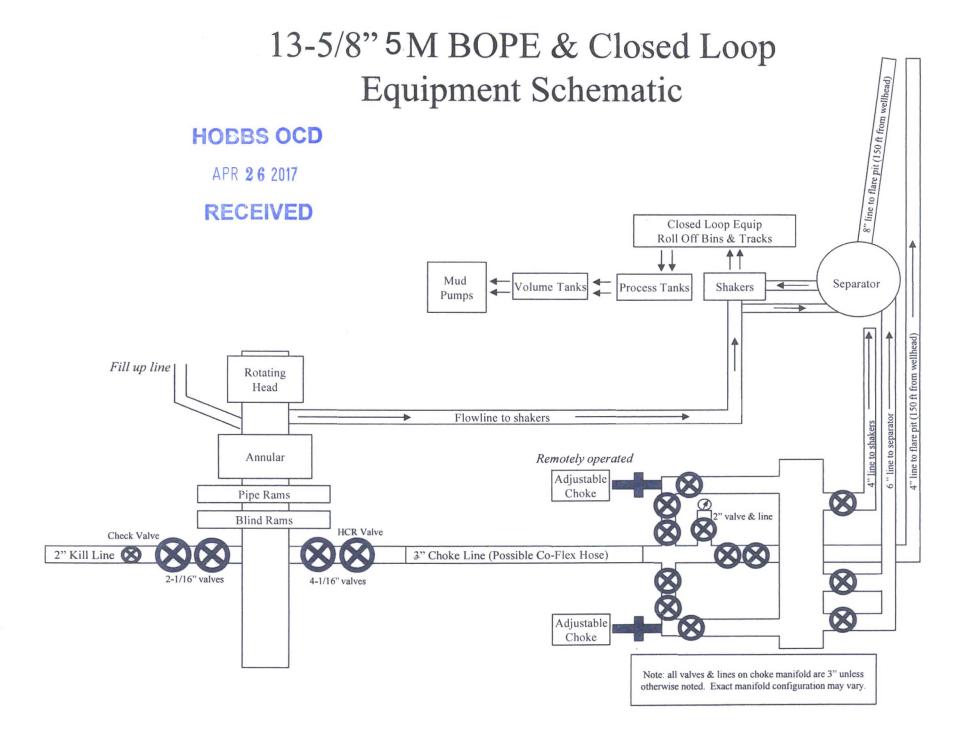
PHOENIX RUBBER INDUSTRIAL LTD.

** 6728 Szeged, Budapesti út 10. Hungary * H-6701 Szeged, P. O. Box 152 hone: (3662) 566-737 * Fax: (3662) 566-738

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QUALITY CONTROL INSPECTION AND TEST CERTIFICATE				CERT. N	0:	552		
PURCHASER: Phoenix Beattie Co.				P.O. N°	151	19FA-871		
PHOENIX RUBBER order No.	170466	HOSE TYPE:	3"	ID ·	Cho	ke and K	ill Hose	
HOSE SERIAL Nº	34128	NOMINAL / AC	TUAL LE	NGTH:		11,43 r	m	
W.P. 68,96 MPa 1	0000 psi	T.P. 103,4	MPa	1500	0 psi	Duration:	60	min.
Pressure test with water at ambient temperature 10 mm = 10 Min.		achment. (1	page)					B. Co. 18.1.
→ 10 mm = 25 MPs								1. Wos.,
		COUPLI	NGS					
Туре	5 16	Serial Nº			Quality		Heat N°	
3" coupling with		20 719		A	ISI 4130		C7626	
4 1/16" Flange end				A	ISI 4130		47357	
					:			
All metal parts are flawless WE CERTIFY THAT THE ABOVE PRESSURE TESTED AS ABOVE				eratur	e rate:"I		S OF THE ORDE	R AND
Date: 29. April. 2002.	Inspector		Qualit	y Cont	HOI Ind Hose	NIX RU dustrial L Inspectio	td.	

> VERIFIED TRUE CO. PHOENIX RUBBER C.C.



A multibowl wellhead may be used. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested.

Devon proposes using a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be 3000 (3M) psi.

- Wellhead will be installed by wellhead representatives.
- If the welding is performed by a third party, the wellhead representative will monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
- Wellhead representative will install the test plug for the initial BOP test.
- Wellhead company will install a solid steel body pack-off to completely isolate the lower head after cementing intermediate casing. After installation of the pack-off, the pack-off and the lower flange will be tested to 3M, as shown on the attached schematic.
 Everything above the pack-off will not have been altered whatsoever from the initial nipple up. Therefore the BOP components will not be retested at that time.
- If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head will be cut and top out operations will be conducted.
- Devon will pressure test all seals above and below the mandrel (but still above the casing) to full working pressure rating.
- Devon will test the casing to 0.22 psi/ft or 1500 psi, whichever is greater, as per Onshore Order #2.

After running the 13-3/8" surface casing, a 13-5/8" BOP/BOPE system with a minimum rating of 3M will be installed on the wellhead system and will undergo a 250 psi low pressure test followed by a 3,000 psi high pressure test. The 3,000 psi high and 250 psi low test will cover testing requirements a maximum of 30 days, as per Onshore Order #2. If the well is not complete within 30 days of this BOP test, another full BOP test will be conducted, as per Onshore Order #2.

After running the 9-5/8' intermediate casing with a mandrel hanger, the 13-5/8" BOP/BOPE system with a minimum rating of 3M will already be installed on the wellhead.

The pipe rams will be operated and checked each 24 hour period and each time the drill pipe is out of the hole. These tests will be logged in the daily driller's log. A 2" kill line and 3" choke line will be incorporated into the drilling spool below the ram BOP. In addition to the rams and annular preventer, additional BOP accessories include a kelly cock, floor safety valve, choke lines, and choke manifold rated at 3,000 psi WP.

Devon's proposed wellhead manufactures will be FMC Technologies, Cactus Wellhead, or Cameron.

