4						
Form 3160-5 AD MODEL OF LODGE						
(August 2007) HOBBS OCO DI	S NTERIOR		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010			
			5. Lease Serial No. NMNM108977			
APR 2 4D2 not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name			
RECEDEMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.		
Type of Well ☐ Gas Well ☐ Other			8. Well Name and No. DELLA 29 FED 701H			
Name of Operator Contact: STAN WAGNER EOG RESOURCES, INC. E-Mail: stan_wagner@eogresources.com			9. API Well No. 30-025-43053			
3a. Address P.O. BOX 2267 MIDLAND, TX 79702 3b. Phone No. (include area code) Ph: 432-686-3689				10. Field and Pool, or Exploratory WILDCAT WOLFCAMP OIL		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 29 T20S R34E SESE 25	0FSL 1270FEL	Denical		LEA COUNTY, N	MM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION		TYPE OF	ACTION	ACTION		
Notice of Intent	☐ Acidize	☐ Deepen	_	ion (Start/Resume)	☐ Water Shut-Off	
Cubacquent Deport	☐ Alter Casing	☐ Fracture Treat	☐ Reclam	ation	☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete		Other Change to Original A	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Tempor	Temporarily Abandon PD		
	☐ Convert to Injection	☐ Plug Back	☐ Water I	Disposal		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Fonn 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) EOG Resources requests an amendment to our approved APD for this well to reflect additional infrastructure which includes a 20 foot wide road from the CTB and follows the gas sales line to the DCP tie-in point as depicted by the green and blue hashed line on the attached plat.						
This sundry is for both the Della 29 Fed Com 701H and 602H. Denied Vance, NRS Per						
				- Den	Am.	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #339287 verified by the BLM Well Information System						
For EOG RESOURCES, INC., sent to the Hobbs						
Name (Printed/Typed) STAN WA	Title REGULA	TORY AN	ALYST			
Signature (Electronic S	Submission)	Date 05/16/20	16			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Approved By





APR 03.0 2017

