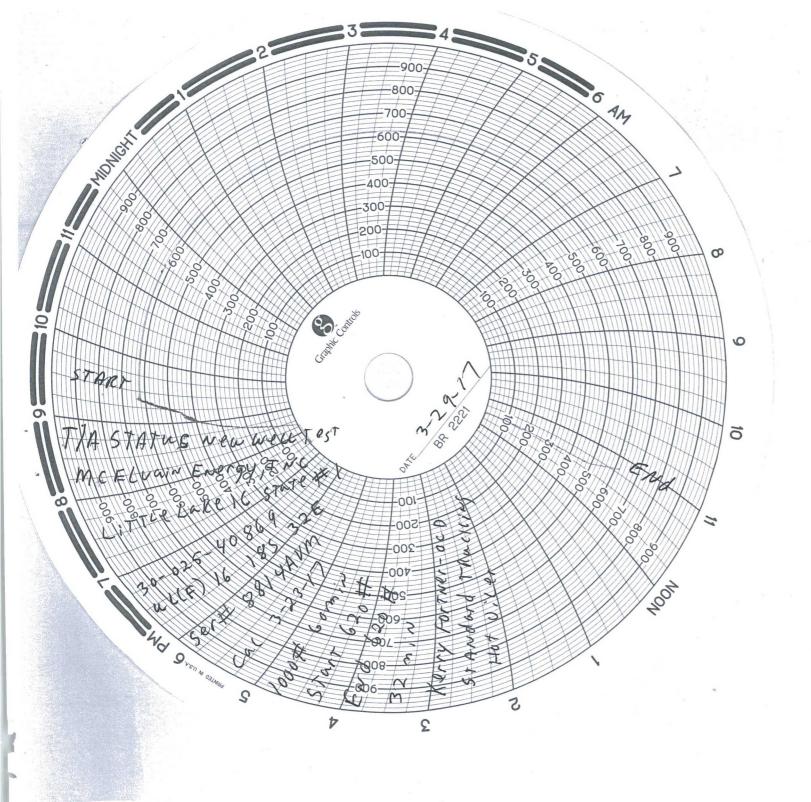
-										
	Copy 10 Appropriate District State of New Mexico	Form C-103								
Office Distric	- (575) 393-6161 Energy, Minerals and Natural Re	esources Revised July 18, 2013 WELL API NO.30-025-40869								
1625 Distric	French Dr., Hobbs, NM 88240 DBS OII CONSERVATION DIV	100 House Care (100 and 100 Million Co.) (100 and 100 Million Co.)								
011 6		5. Indicate Type of Lease								
1000 1	II – (505) 334-6178 Brazos Rd., Aztec, NM 87410 APR 27 2015220 South St. Francis I Santa Fe, NM 87505	STATE STATE FEE								
Distric	V – (505) 476-3460 Salita Fe, NM Salita Fe, NM	6. State Oil & Gas Lease No. VB15820000								
87505	RECEIVED									
DIFFE	SUNDRY NOTICES AND REPORTS ON WELLS IT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAGENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUC									
	ALS.) e of Well: Oil Well 🛛 Gas Well 🖂 Other	8. Well Number 1								
	ne of Operator	9. OGRID Number								
	nin Energy, Inc.	22044								
3. A	ress of Operator th St., Suite 2500, Denver, CO 80265	10. Pool name or Wildcat Young North – Delaware (65355)								
	Location	Today Horai Delaware (03333)								
Unit Letter F : 1900 feet from the NORTH line and 2100 feet from the WEST line Section 16 Township 18S Range 32E NMPM County Lea										
3,805 ft RKB (18 ft KB)										
	12. Check Appropriate Box to Indicate Nature	e of Notice, Report or Other Data								
	NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:								
	-	MEDIAL WORK ALTERING CASING								
		MMENCE DRILLING OPNS. P AND A								
	OR ALTER CASING MULTIPLE COMPL CAS	SING/CEMENT JOB								
	D-LOOP SYSTEM	T/2 10/11 00-								
OTH	t: OTH	HER: T/A W/ChART [
13	Describe proposed or completed operations. (Clearly state all pertine									
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.										
	proposed completion of recompletion.									
	3-29-17: Performed MIT test on the Little Lake 16 State #1 well. We									
	and held that pressure for 32 minutes. The test was a success. Mr. Keincluded the pressure test chart and the Bradenhead Test Report for y									
	included the pressure test chart and the Bradenhead Test Report for y	Your review.								
	McElvain Energy Inc is respectfully requesting approval for an exten									
	16 State #1 well in Lea County, NM. The well was drilled in the four									
	September 25, 2014 it remained stacked out on the well until January operations pending further economic evaluation of the well.	7 15, 2015. McElvain has postponed further completion								
		Faci								
	This Approval of Te	mporary 29/2019								
	This Approval of Te Abandonment Expi	res spander								
Spud I	te: September 16, 2014 Rig Release Date:	September 25, 2014								
Spuu I	Kig Kelease Date.									
I herel	certify that the information above is true and complete to the best of	my knowledge and belief.								
Pa										
SIGN	TURE T, Cooper TITLE Sr. EHS	Specialist DATE 4/25/2017								
SIGNATURE TITLE Sr. EHS Specialist DATE 4/25/2017										
Type or print nameTony G Cooper E-mail address:tony.cooper@mcelvain.com PHONE: _303-893-0933 x331										
For State Use Only										
APPROVED BY: VOLUMENTE HOLL DATE 4/27/2017										
Conditions of Approval (if any): 0 RBDM5 - CHART-V										
	Medite Catte	V								



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

HOBBS OCD

APR 27 2017 RECEIVED

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT													
Operator Name								3. API Number					
MCELVAIN ENERGY, INC Property Name								30-025-40869-0000 Well No.					
LITTLE LAKE 16 STATE								001					
7. Surface Location													
UL - Lot	Section	Township	Range	Feet from		N/S Line Fee			eet From E/W Line		County		
F	18	18-S	32-E	L	1900	N		2100		W	LEA		
Well Status TA'D Well SHUT-IN INJECTOR PRODUCER DATE													
			SHUT-IN		INJECTOR INJ SV		VD PRODUCER			3- 26 /-			
(YES)	NO I		ES) I	-611	J .	GAS							
New Well OBSERVED DATA													
		(A)Su	rf-Interm	(B)Interm(1)		(C)Interm(2)			(D)Prod Csng		(E)Tubing		
Pressure			0						0				
Flow Charac	<u>teristics</u>												
Puff		Y	Y / N		Y / N		Y / N		Y / (N		CO2		
Steady F	low		Y / B	Y	Y / N		Y / N		Y / (N)		WTR		
Surges			Y/W	Y	/ N	Y / N		Y / (N)		GAS			
Down to no			OY / N	Y / N		Y / N		Ø/ N		If applicable type			
Gas or (Y / 6		/ N	Y				Y / (S)	fluid injected for		
Water	•		Y/O	Y	/ N		Y / N			Y/	Waterflood		
Remarks: Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies. New Well TA STATUS TEST MITT RAN Well NOT perforated and													
completed after drilling													
Signature:	Signature:									OIL CONSERVATION DIVISION			
Printed name:	Printed name:									Entered into RBDMS			
Title:									Re-test				
E-mail Addres	SS:												
Date: 3-29-17 Phone:													
			Witness: KF										

