Submit 1 Copy To Appropriate District Office	St	ate of New Me	exico			Form C-103
<u>District 1</u> (575) 393-6161	Energy, Mi	inerals and Natu	ral Resources			ised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240	5 N. French Dr., Hobbs, NM 88240			WELL API NO.		
<u>District II</u> – (5/5) /48-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-025-42216 5. Indicate Type of Lease		
District III - (505) 334-6178	1220 South St. Francis Dr.			STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505			6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM						
87505	ICES AND REPO	DTC ON WELL C		7 Lagra Nama	or Unit A	rmamant Nama
(DO NOT USE THIS FORM FOR PROP	7. Lease Name or Unit Agreement Name					
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Chincoteague 32 State Com		
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other				8. Well Number 3H		
2 Name of Operator				9. OGRID Number		
Devon Energy Production Company, L.P.				6137		
3. Address of Operator  333 West Sheridan, Oklahoma City, OK 73102				10. Pool name or Wildcat		
333 West Sheridan, Oklahoma City, OK 73102				WC-025 G-06 S253206M; Bone Spring		
4. Well Location						
Unit Letter N :	200 feet fro	m the South	line and	2630 feet fr	om the	West line
Section 33	Towns	hip 24S Ra	nge 32E	NMPM	County	Lea
	11. Elevation (S	how whether DR,	RKB, RT, GR, etc.)			
		GL: 3	471'			
12. Check	Appropriate Box	to Indicate N	ature of Notice, F	Report or Othe	er Data	
NOTICE OF IN	ITENTION TO		CLID	SECHENT DI	EDODT	OE:
PERFORM REMEDIAL WORK	PLUG AND ABA		REMEDIAL WORK	SEQUENT REPORT OF:  K		
TEMPORARILY ABANDON	CHANGE PLAN		COMMENCE DRIL		PAND	
PULL OR ALTER CASING	MULTIPLE COM		CASING/CEMENT	The state of the s		
DOWNHOLE COMMINGLE		_				
_		_				_
OTHER:			OTHER:	Compl		<u> </u>
<ol><li>Describe proposed or comp</li></ol>			ertinent details, and	give pertinent da	ites, includ	ing estimated date
<ol> <li>Describe proposed or comp of starting any proposed we</li> </ol>	ork). SEE RULE 1		ertinent details, and	give pertinent da	ites, includ	ing estimated date
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