1155 M. Prench ZL, Ebbels, NR 18700 001 Conservation Division 120 South SL Francis Dr. 30225-42263 120 South SL Francis Dr. Satta Fe, NM 87505 120 South SL Francis Dr. 3 State Old & Ge Lase No. 120 South SL Francis Dr. Satta Fe, NM 87505 120 South SL Francis Dr. 3 State Old & Ge Lase No. 120 South SL Francis Dr. Satta Fe, NM 87505 120 COMPLETION OR RECOMPLETION OR RECOMPLETION OR RECOMPLETION OR RECOMPLETION REPORT AND LOG 5 Lase Name of Unit Agroement Name Chincolege 92 State Com 121 AC ADDREATTCONERFY (Fill in boos 91 Incogle 92, 15 Dae Reg Releved and 92 actions) 5 Lase Name of Unit Agroement Name Chincolege 92 State Com 121 AC ADDREATTCONERFY (Fill in boos 91 Incogle 92, 15 Dae Reg Releved and 92 actions) 011 Rel Name Agroement Name Chincolege 92 State Com 131 Nota Strend Name Chincolege 92 State Com 011 Rel Name Agroement Name Chincolege 92 State Com 011 Rel Name Agroement Name Chincolege 92 State Com 132 Add State Agroement Name Chincolege 92 State Com 011 Rel Name Agroement Name Chincolege 92 State Com 011 Rel Name Agroement Name Chincolege 92 State Com 132 Add State Agroement Name Chincolege 92 State Com 012 State Com 012 State Com 012 State Com 141 Add State Agroement Name Chincolege 92 State Com 012 State Com 012 State Com 012 State Com	Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105 Revised August 1, 2011						
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico					Northwestern New Mexico					
	Rus	tler - 740								
	Sala	do - 1049			_					
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