Submit 1 Copy To Appropriate District State of New Mexico O'fice District II - (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 OC OC District II - (575) 748-1283 OC OC 11 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 84400 2 8 2017 1220 South St. Francis Dr. District IV - (505) 476-3460 Santa Fe, NM 87505 State Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (Do NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	Form C-103 Revised July 18, 2013 WELL API NO. 30-025-22550 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name Lovington Trust 8. Well Number
2. Name of Operator OXY USA Inc.	9. OGRID Number 16696
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 50250 Midland, TX 79710 4. Well Location	Bugley Permo Penn, North
Unit Letter): 660 feet from the worth line and 660 feet from the west line Section 23 Township US Range 33E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4260'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INT SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK INT TO PA TEMPORARILY ABANDON INT TO PA PULL OR ALTER CASING P&A NR DOWNHOLE COMMINGLE P&A R CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion.	
See Attached See Attached See Attached Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms. Restoration Due By <u>04-20-2018</u>	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Un March TITLE Sr. Regulatory Advisor	DATE 4/26/17
Type or print name <u>David Stewart</u> E-mail address: <u>david_stewart@</u>	oxy.com PHONE: <u>432-685-5717</u>
For State Use Only APPROVED BY: Machubertaten_TITLE P.E.S. Conditions of Approval (if any):	DATE 05/01/2017

Attachment C-103 OXY USA Inc. Lovington Trust #1 - 30-025-22550

4/10/2017 RU riser and new valve on surface csg. RUPU

- 4/11/2017 NDWH, POOH w/ rods & pump. NU BOP & accumulator. Unseat TAC & start to POOH w/ 2-3/8" tbg.
- 4/12/2017 Continue to POOH w/ tbg, SD for weather.
- 4/13/2017 Continu to POOH w/ tbg. RIH w/ CIBP & set @ 9191', POOH. RIH w/ tbg & tag CIBP @ 9191', circ hole w/ 10# MLF, pressure test CIBP to 1000#.
- 4/17/2017 M&P 25sx CI H cmt @ 9191-8853', PUH to 8569', M&P 25sx CI H cmt, POOH, WOC. RIH w/ pkr to 7016', unable to set, RIH & tag cmt @ 8155', PUH & set pkr @ 6232'. RIH & perf @ 7325', attempt to EIR, pressure to 1500#, no rate. SION.
- 4/18/2017 Attempt to EIR, pressure to 1500#, no rate. Contact Mark Whitaker-NMOCD, appr spotting plug. POOH w/ pkr, RIH w/ tbg to 7390', M&P 35sx CI H cmt, PUH, WOC. RIH & tag cmt @ 6837', POOH. RIH w/ pkr & set @ 5866', perf @ 6560', attempt to EIR, pressure to 1500#, no rate, SION.
- 4/19/2017 Attempt to EIR, pressure to 1500#, no rate. Mark Whitaker-NMOCD, appr spotting plug. POOH w/ pkr, RIH w/ tbg to 6638', M&P 35sx CI H cmt, PUH, WOC. RIH & tag cmt @ 6150', POOH. RIH w/ pkr & set @ 4866', perf @ 5160', attempt to EIR, pressure to 1500#, no rate. Mark Whitaker-NMOCD, appr spotting plug. POOH w/ pkr, RIH w/ tbg to 5210, M&P 35sx CI H cmt, POOH, WOC.
- 4/20/2017 RIH & tag cmt @ 4597', PUH & set pkr @ 3401', perf @ 3850', EIR @ 1bpm @ 1200#, sqz 65sx CI C cmt, ISIP-900#, WOC. RIH & tag cmt @ 3655', PUH & set pkr @ 2158', perf @ 2475', EIR @ 1bpm @ 1300#, M&P 35sx CL C cmt, ISIP-900#, WOC.

4/21/2017 RIH & tag cmt @ 2330', PUH & set pkr @ 1373', perf 4-1/2" & 8-5/8" @ 1740', EIR @ 2bpm @ 100# w/ circ out 4-1/2" & 8-5/8" csg, M&P 60sx CL C cmt, ISIP-0#, WOC. RIH & tag cmt @ 1616', POOH. RIH & perf 4-1/2" & 8-5/8" @ 420', EIR @ 1bpm @ 100#, w/ circ out 4-1/2" & 8-5/8", M&P 320sx CI C cmt, circ cmt to surf on all csg. RD BOP & accumulator, RDPU.