Submit One Copy To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resou	Form C-103 rces Revised Nøvember 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION	WELL API NO.
811 S. First St., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE  FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No. B-148-10
(DO NOT USE THIS FORM FOR PROPOS.	CES AND REPORTS ON WELLS  ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO  ATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name State A-32
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other	8. Well Number 4
Name of Operator     Herman L. Loeb LLC.	APR <b>26</b> 2017	9. OGRID Number 1953 \
Address of Operator     PO Box 838, Lawrenceville, I	II. 62439 RECEIVE	10. Pool name or Wildcat Jalmat
4. Well Location		
Unit Letter F: 1,780'feet from the North line and 1,400'feet from the West line  Section 32 Township 24S Range 37E NMPM County Lea		
Section 32Town	ship 24SRange 37E NMPM 11. Elevation (Show whether DR, RKB, RT,	
	3,241' GR	The state of the s
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON  REMEDI CHANGE PLANS COMME	SUBSEQUENT REPORT OF:  IAL WORK
OTHER:		ation is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME A RACE WAS REVIEW AND ADMINISTRAL OUT PERMONANCE		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)		
<ul> <li>✓ All other environmental concerns have been addressed as per OCD rules.</li> <li>✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.</li> </ul>		
☐ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE	TITLE_Agent for F	Ierman Loeb, I.I.CDATE4/26/2017
TYPE OR PRINT NAMEMichael Polley E-MAIL: PHONE:719-342-5600 For State Use Only		
APPROVED BY: Much Whiteley, P.E.S. 05/01/2017		