

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBS OGD

MAY 03 2017

RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-35961
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Conoco State
8. Well Number: 3
9. OGRID Number: 16696
10. Pool name or Wildcat Hobbs (G/SA) Hobbs: Drinkard/ Hobbs: Tubb (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: -----
2. Name of Operator OXY USA INC.
3. Address of Operator P.O. Box 4294, Houston TX, 77210-4294
4. Well Location Unit Letter <u>J</u> : <u>2110</u> feet from the <u>South</u> line and <u>2055</u> feet from the <u>East</u> line Section <u>33</u> Township <u>18S</u> Range <u>38E</u> NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3652' (KB)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU. ND Wellhead. NU BOP.
2. POOH with production tubing
3. RIH with bit and tag PBTD (6950')
4. RIH w/ RBP and packer and test casing for leaks
5. If no leaks, TA wellbore per plan 35' - TAG
6. Set CIBP at 6611' and cap w/ 30' cement (Drinkard perfs)
7. Circulate packer fluid between perfs 25'
8. Set 2nd CIBP at 6356' and cap w/ 30' cement (Tubb perfs)
9. Circulate packer fluid to surface.
10. Perform MIT
11. ND BOP. NU TA wellhead. RD PU

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Condition of Approval: notify  
OCD Hobbs office 24 hours  
prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jacob S. Cox TITLE Production Engineer DATE 05/03/2017

Type or print name Jacob S. Cox E-mail address: Jacob.Cox@oxy.com PHONE: 713-497-2053

For State Use Only

APPROVED BY: Malay S. Brown TITLE AO/II DATE 5/3/2017

Conditions of Approval (if any):

## Current Wellbore

Occidental Permian Ltd.

CON-ST-3

30-025-35961

Lea Co., NM

**Casing OD: 9 5/8" 36# @ 1530'**  
Hole size: 12 1/4"; 500 sx. Cmt. Circ. 39 sx Cmt.

2002: Perf'd at 1990' with 4 shots;  
Circulate 64 sx to surface

203 Joints of 2 3/8" Tubing @ 6592

**Perforations: 6406-6573 (Tubb)**

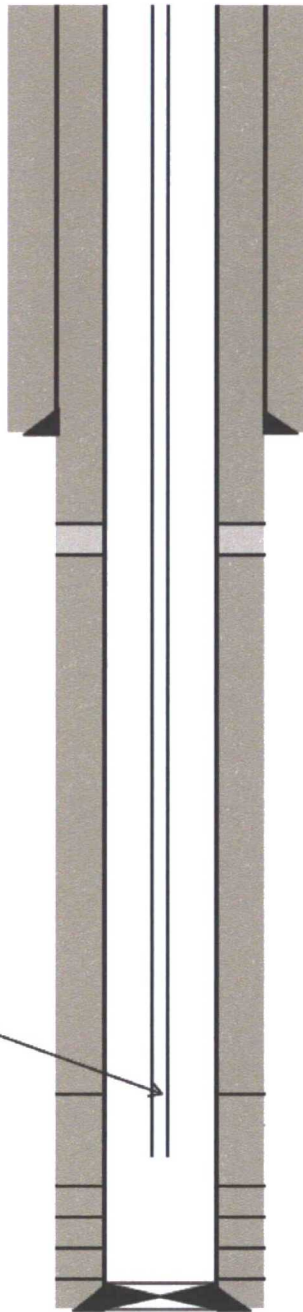
**Casing OD: 5.5" 15.5/17# @ 6992'**  
Original TOC at 2030' (TS)  
Cmnt circulated in 2002.

**Perforations: 6661-6785 (Drinkard)**

**Perforations: 6806-6933 (Drinkard)**

PBTD = 6950'

TD = 7025'



# Proposed Wellbore - TA'd

Occidental Permian Ltd.

CON-ST-3

30-025-35961

Lea Co., NM

Casing OD: 9 5/8" 36# @ 1530'  
Hole size: 12 1/4"; 500 sx. Cmt. Circ. 39 sx Cmt.

2002: Perf'd at 1990' with 4 shots;  
Circulate 64 sx to surface

CIBP SA 6356' (50' above top perf)  
Cap w/ 30' cement

35'

CIBP SA 6611' (50' above top perf)  
Cap w/ 30' cement

Tag → 35'

Casing OD: 5.5" 15.5/17# @ 6992'  
Original TOC at 2030' (TS)  
Cmnt circulated in 2002.

Perforations: 6406-6573 (Tubb)

Perforations: 6661-6785 (Drinkard)

Perforations: 6806-6933 (Drinkard)

PBTD = 6950'

TD = 7025'

