



Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		HOEBS OCD MAY 01 2017 RECEIVED				1. WELL API NO. 30-025-42820				
				2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
				3. State Oil & Gas Lease No.						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Pan Head Fee				
						6. Well Number: 24H				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator COG Operating LLC						9. OGRID 229137				
10. Address of Operator One Concho Center, 600 W. Illinois Avenue Midland, TX 79701						11. Pool name or Wildcat Maljamar, Yeso-West 44500				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	2	17S	32E		85	South	2180	West	Lea
BH:	C	14	17S	32E		944	North	2285	West	Lea
13. Date Spudded 11/16/16	14. Date T.D. Reached 12/02/16	15. Date Rig Released 12/04/16		16. Date Completed (Ready to Produce) 03/30/17		17. Elevations (DF and RKB, RT, GR, etc.) 4173' GR				
18. Total Measured Depth of Well 12,833		19. Plug Back Measured Depth 12,765		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CNL/Micro				
22. Producing Interval(s), of this completion - Top, Bottom, Name 7025 - 12,745 YESO										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8	54.5#		1131		17-1/2		750sx			
9-5/8	40#		2820		12-1/4		700sx			
7	29		5828		8-3/4					
5-1/2	17#		12,833		8-3/4		2800sx			
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN					
25. TUBING RECORD										
SIZE	DEPTH SET		PACKER SET							
	2-7/8		6057							
26. Perforation record (interval, size, and number) 7025 - 12,745 .43 1296 holes, Open										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL: 7025 - 12,745 AMOUNT AND KIND MATERIAL USED: Acidize 36 stages w/142,582 gals 15% HCL. Frac w/11,105,808 gals slick wtr, 925,680 gals treated wtr, 13,599,231# 100 mesh sand, 6,468,040# 40/70 Arizona snd, 1,426,200# 40/70 CRC.										
28. PRODUCTION										
Date First Production 04/03/17		Production Method (Flowing, gas lift, pumping - Size and type pump) ESP Pump				Well Status (Prod. or Shut-in) Producing				
Date of Test 04/11/17	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 182	Gas - MCF 156	Water - Bbl. 2538	Gas - Oil Ratio 857			
Flow Tubing Press. 70	Casing Pressure 70	Calculated 24-Hour Rate	Oil - Bbl. 182	Gas - MCF 156	Water - Bbl. 2538	Oil Gravity - API - (Corr.) 42.0				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Ron Beasley			
31. List Attachments C-103, C-102, C-104, survey, C-144										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name Kanicia Castillo		Title Lead Regulatory Analyst		Date 4/25/17				
E-mail Address kcastillo@concho.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Rustler <u>1101</u>	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Tansil <u>2244</u>	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates <u>2398</u>	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers <u>2710</u>	T. Devonian	T. Cliff House	T. Leadville
T. Queen <u>3364</u>	T. Silurian	T. Menefee	T. Madison
T. Grayburg <u>3803</u>	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres <u>4114</u>	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock <u>5663</u>	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry <u>6130</u>	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T. Yeso	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology