Submit 1 Copy To Appropriate District	State of New Me	exico	Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 HOBBS PEONSERVATION DIVISION			30-025-43105 5. Indicate Type of Lease
D1 . 1 . 111 . (600) 004 (160			STATE STEE
1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 MAY 08 2017 Santa Fe, NM 87505 District IV - (505) 476-3460			6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			South Hobbs (G/SA) Unit
1. Type of Well: Oil Well Gas Well Other			8. Well Number 270
2. Name of Operator			9. OGRID Number: 157984
Occidental Permian Ltd.			
3. Address of Operator	10222		10. Pool name or Wildcat: Hobbs (G/SA)
HCR I Box 90 Denver City, TX 79323			
4. Well Location (Surface)			
Unit LetterD_:165feet from the _North line and717feet from theWestline			
Section 9	Township 19S	Range 38E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3600.8' (GL)			
_5000.8 (GL)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORL TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRIL			
TEMPORARILY ABANDON			_
DOWNHOLE COMMINGLE			
OTHER: OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
1) MIRU PU. ND Wellhead. NU BOP.			
 2) POOH w/ 2-7/8" prod string and ESP equipment 3) Trip a bit to PBTD and circulate well clean During this procedure			this procedure we plan to use
4) Treat wellbore for any solids encountered the clo			sed-loop system with a steel
5) RIH w/ ESP on 2-3/8" production string			nd haul contents to the required
6) ND BOP. NU Wellhead.			al per ODC Rule 19.15.17
7) RDMO PU. Put well onto production disposa			ar per ODC Role 15.15.17
Spud Date: Rig Release Date:			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
A			
SIGNATUREDATE			
Type or print name Jacob S. Cox E-mail address: Jacob Cox@oxy.com PHONE: 713-497-2053			
Type or print name Jacob S. Cox E-mail address: Jacob Cox@oxy.com PHONE: 713-497-2053 For State Use Only			
VI all Stand 10/11 Elalania			
APPROVED BY: DATE 3/8/2011			
Conditions of Approval (if any):			
U			