Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103	
District 1 – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	Revised July 18, 2013 WELL API NO.	
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-35054	
District III – (505) 334-6178 1220 South St. Francis Dr. CD	5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505 MAY 0 8 2017	LG-1631	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10) FOR SUCH	7. Lease Name or Unit Agreement Name Toro 16 State	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 1	
2. Name of Operator Marshall & Winston Inc.	9. OGRID Number 14187	
3. Address of Operator	10. Pool name or Wildcat	
P.O. Box 50880, Midland, TX 79710-0880	Pearl; San Andres, North	
4. Well Location	fort from the West line	
Unit Letter_M : 810 feet from the South line and 810 Section 16 Township 19S Range 35E	feet from theWestline NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3811'GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT RE-		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	T JOB □ P&A NR	
DOWNHOLE COMMINGLE P&A R		
CLOSED-LOOP SYSTEM OTHER:	and the second s	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
proposed completion of recompletion.		
Marshall & Winster Inc. mannestfully required to the flow of about at the Town 16 State #1		
Marshall & Winston Inc. respectfully requests permission to plug & abandon the Toro 16 State #1. (see attached proposed P&A Procedure and Wellbore Sketch.)		
(cot animone proposed test troops and wentering		
	TOP TO	
- TIEV	OCD 24 HOURS PRIOR TO ING PLUGGING OPERATIONS	
Spud Date: Rig Release Date: REGINN	ING PLUGGING OPERA	
Space Bate. Reference Bate. BEGING		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE TITLE Operations Manager DATE 05/03/17		
Type or print name Todd Passmore E-mail address: tpassmore@n	par-win com PHONE: 432-684-6373	
Type or print name Todd Passmore E-mail address: <u>tpassmore@mar-win.com</u> PHONE: 432-684-6373		
APPROVED BY: Mah Wather TITLE Petro lam Engr. Specialist DATE 05/08/2017		
Conditions of Approval (if any):		

Toro 16 State #1 LEA COUNTY, NEW MEXICO API #30-025-35054

INTENT TO PLUG AND ABANDON SUNDRY DATED ATTACHMENT

Proposed Plug and Abandon Procedure:

1. Notify NMOCD of plugging operations. 2. Move in rig up pulling unit & nipple up blow out preventer. 3. Confirm CIBP (for T/A) depth. 4. Pressure Test Casing to 500# 5. Pump 28 sx of cement on plug. 35 SX 6. WOC-Tag at 5195 OR BETTER 7. Displace w/ 9.0 ppg salt gel based mud. 3300 (B.SALT) SOFW/30 SX 8. Perforate 5.5" @ 4250' & Squeeze 25sx 9. Pump cement plug from 5,345' up to 5145' (Notify NMOCD). 10. Displace w/ 9.0 ppg salt gel based mud. 11. Wait on cement. 12. Tag cement w/ NMOCD official on location. TAG @ 3200 OR BETTER 13. Pump cement from 2200' 1800'. PERFQ 1850'(T.SALT) SQZW/30 SX WOC TAG 24 1750 ORBETTER 16. Pump cement from 460' - 340' (Notify NMOCD). SQZ W/305X WOLFTAG I 528'
17. Displace w/ 9.0 png salt gal based 14. Displace w/ 9.0 ppg salt gel based mud. 18. Wait on cement. 19. Tag cement w/ NMOCD official on location. 21. Pump cement from 60' - surface. PERFQ 100'. CIRC CMT TO SURFACE

22. Cut off wellhead 3' below surface - VERIFY CMT TOSURFACE , Well # 23. Cap well with ½" steel plate. 24. Well marker on plate, no more than 4' above ground w/ well name, operator, legal location and plug & abandon date. 25. Reclaim location. API Number Unit-Letter, Section, Township, Range

AFE No.	AVEWA	AFE Information
API 30-025-35054	Toro 16 State #1	Dry Hole: Days:
Spud: 6/27/2000	Lea County, NM	
Project No.	Wellbore Sketch	
	Conductor	Queen xxx' San Andres —5160' Bone Springs Lm —7970' 1st Bone Springs —xxx' 3rd Bone Springs —xxx' Wolfcamp —10,740' Cisco —xxx' Strawn —xxx' Atoka — xxxx' Morrow —xxx
	578'	
13-3/8" Casing 40ppf H40 STC at 578'.		
	1 2	
	II .	
Н	← 5.5" TOC @ 4,400'	
	[1]	
	5245'	
Set 8-5/8" Casing 32ppf J55/S80 @ 5245		
← T/A CIBP 5.500'		
	- V 1/A OIBI 0.300	
_	← CIBP 6.375' w/35' cement	
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, , , , , , , , , , , , , , , , , , ,	← CIBP 9.475' w/35' cement	
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, , , , , , , , , , , , , , , , , , ,	← CIBP 9.775' w/35' cement ← Top of fish @ 10,530'	
	CIBP 10.900' Set 5-1/2" 17ppf, P110/	'L80 LTC @ 11,200' TD
TD = 11,200'		

Well Information

Surface Location: 810' FSL, 810' FWL: Section 16 Unit M, Township 19S, Range 35E Lea County NM