

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**5. Lease Serial No.  
NMLC061374A

6. If Indian, Name or Tribe Name

7. If Unit, Agreement, Lease and/or No.

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

KAISER FRANCIS OIL COMPANY

Contact: CHARLOTTE VAN VALKENBURG

E-Mail: Charlotv@kfoc.net

## 8. Well Name and No.

BELL LAKE UNIT SOUTH 263H

## 9. API Well No.

30-025-43034-00-X1

## 3a. Address

TULSA, OK 74121-1468

## 3b. Phone No. (include area code)

Ph: 918-491-4314

## 10. Field and Pool or Exploratory Area

ANTELOPE RIDGE

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 6 T24S R34E NESE 2200FSL 300FEL

## 11. County or Parish, State

LEA COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Kaiser-Francis has received the results from the CBL. The top of good cmt appears to be at 8102 ft with patchy cmt above that point. This is low to our 9.625 inch intermediate casing shoe which is located at 5087 ft. Injection was established down the 5.5 inch X 9.625 inch annulus with 2 percent KCL at a rate of .5 bpm at 500 lbs. Therefore we respectfully request approval for the following procedure.

1. MIRU cmtng crew, impose pressure on the 5.5 inch casing and pump a bradenhead sqz down 5.5 inch X 9.625 inch annulus with 500 to 1200 sxs of cmt, the volume depending on yield and weight of final slurry design. The cmt will be displaced with water to 3000 ft. Pumping pressure will not exceed 2000 lbs and rate will not exceed 5 BPM. RD and wait on cmt for 48 hrs.
2. MIRU electric line, pressure control and pump truck. Log cmt under 1000 lbs and pressure test 5.5 inch X 9.625 inch annulus.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #373875 verified by the BLM Well Information System

For KAISER FRANCIS OIL COMPANY, sent to the Hobbs

Committed to AFMSS for processing by DEBORAH MCKINNEY on 04/26/2017 (17DLM0937SE)

Name (Printed/Typed) CHARLOTTE VAN VALKENBURG

Title MGR., REGULATORY COMPLIANCE

Signature (Electronic Submission)

Date 04/25/2017

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By TEUNGKU MUCHLIS KRUEG

Title PETROLEUM ENGINEER

Date 04/28/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

MSB/CCD 5/8/2017

**Additional data for EC transaction #373875 that would not fit on the form**

**32. Additional remarks, continued**

3. Pressure test 5.5 inch casing. MIRU CTU and TCP first stage. Break down perms. Record pressure fall off.
4. MIRU frac equip. Pressure test lines. Tie onto 5.5 inch X 9.625 inch and monitor during frac.
5. MIRU CTU and drill out plugs.
6. Flow back well.
7. When flowing pressures have declined sufficiently, MIRU WOR. Run tbg, pkr and gas lift valves. It is also possible that pkr may be set with ELU beforehand.

All previous COA still apply. Operator shall provide verification on cement