

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. 30-025-24361
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
8. Well Number 35
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTOR

2. Name of Operator  
CHEVRON U.S.A. INC.

3. Address of Operator  
6301 DEAUVILLE BLVD, MIDLAND, TX 79706

4. Well Location

Unit Letter G : 2630 feet from the NORTH line and 1330 feet from the EAST line  
Section 1 Township 18-S Range 34-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3988' (GL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐ MIT REPAIR ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Completed Operations:

POOH with tubing and packer. Set RBP @4,020' and test casing and isolated leak to 791-824'. Pump cement squeeze 29 sks of 14.8 lb class C cmt. Drill out to 855', pressure test casing good. Pull RBP and run in with tubing and packer. Set packer at 4030'.

Updated wellbore diagram attached.

✓ 2/13/2017

USE CHART DATED  
3/22/2017

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Engineer DATE 3/17/17

Type or print name Michael Stewart E-mail address: michael.stewart@chevron.com PHONE: 432-687-7431

For State Use Only

APPROVED BY: [Signature] TITLE AO/II DATE 5/9/2017

Conditions of Approval (if any):

Created:	<u>04/21/06</u>	By:	<u>A. Irle</u>
Updated:	<u>08/15/08</u>	By:	<u>BSPT</u>
Updated:	<u>03/17/17</u>	By:	<u>MAS</u>
Lease:	<u>Vacuum Grayburg</u>	<u>San Andres Unit</u>	
Field:	<u>Vacuum Grayburg</u>	<u>San Andres Unit</u>	
Surf. Loc.:	<u>2,630' FNL &amp; 1,330' FEL</u>		
Bot. Loc.:	<u></u>		
County:	<u>Lea</u>	St.:	<u>NM</u>
Status:	<u>Active Injection Well</u>		

Well #:	35	St. Lse:	B-1733-1
API	30-025-24361		
Unit Ltr.:	G	Section:	1
TSHP/Rng:	18S / 34E		
Unit Ltr.:		Section:	
TSHP/Rng:			
Directions:	Buckeye, NM		
Chevno:	FH0886		

Size:	8 5/8
Wt., Grd.:	20#
Depth:	357
Sxs Cmt:	300
Circulate:	Yes
TOC:	Surface
Hole Size:	12 1/4

Size:	4 1/2
Wt., Grd.:	9.5#
Depth:	4,800
Sxs Cmt:	650 Cl C
Circulate:	No
TOC:	2450' - CBL
Hole Size:	7 7/8

GL:	3,988
Ini. Spud:	03/15/73
Ini. Comp.:	03/27/73

## History

Perf csg @ 800'  
Squeeze cmt to surf  
Cmt Sqz: 791-824'

Rpl 1040' csg  
Cmt: 1000'-1550'

TOC @ 2450'

2-3/8" J-55 Tbg  
On/Off tool with 1.43" 'F' PN  
4 1/2" pkr @ 4030'

$$\text{PBSD: } \frac{4,690}{\text{TD: } 4,800} + \text{RBP}$$