

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

HOBBS OGD MAY 10 2017 RECEIVED		WELL API NO.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTION		6. State Oil & Gas Lease No. 312479
2. Name of Operator CROSS TIMBERS ENERGY, LLC		7. Lease Name or Unit Agreement Name N VACUUM ABO UNIT
3. Address of Operator 400 W 7TH ST, FORT WORTH, TX 76102		8. Well Number 145
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>S</u> line and <u>860</u> feet from the <u>E</u> line Section <u>27</u> Township <u>17-S</u> Range <u>34-E</u> NMPM County <u>LEA</u>		9. OGRID Number 298299
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4035 GR		10. Pool name or Wildcat VAC; ABO, NORTH

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

REMEDIAL WORK PERFORMED; PASSING MIT ATTACHED

MIRU PU

Unable to release seal assembly; Cut off 2 3/8" tubing @ 8539'

RIH w/Arrowset 1-X Pkr and set @ 8514'

Ran MIT; RWTI

Wellbore Schematic attached

Spud Date:

9/22/1970

Rig Release Date:

10/22/1970

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Connie Blaylock TITLE REGULATORY TECH DATE 5/9/2017

Type or print name CONNIE BLAYLOCK E-mail address: cblaylock@mspartners.com PHONE: 817-334-7882

For State Use Only

APPROVED BY: Mary Brown TITLE AO/II DATE 5/10/2017

Conditions of Approval (if any):

30-025 23568

Original Hole, 5/10/2017 2:11:31 PM		Well Name		API/UWI		County		State/Province		Field Name																																									
Vertical schematic (actual)		NORTH VACUUM ABO UNIT 145		3002523568		Lea		New Mexico		VACUUM N																																									
MD (ftKB)		Location		Township		Range		Section		Latitude (°)																																									
		660 FSL & 860 FEL		17S		34E		27		32° 48' 1.83" N																																									
		Original KB Elevation (ft)		Gr Elev (ft)		KB-Ground Distance (ft)		Spud Date		Longitude (°)																																									
		4,049.00		4,035.00		14.00				103° 32' 33.747" W																																									
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<p> Casing Joints: 8 5/8; 23.00; J-55; 9/24/1970 Surface Casing Cement: 14.0-1,620.0; 9/24/1970; CMTD W/800SX CL" H" 8% GEL+ 200SX CL" H" NEAT ALL CMT 2% CACL CIRC Wellbore: SURFACE; 12 1/4; 1,620.0 Casing Joints: 5 1/2; 17.00; J-55; 10/12/1970; 17# & 15.5# J55 Wellbore: PROD1; 7 7/8; 8,750.0 Production Casing Cement: 2,560.0-8,750.0; 10/12/1970; CMTD W/2900SX TILW 114#FC IN 1ST 1000SX + 200SX CL" C" Tubing - IPC: 2 3/8; 4.70; TK-70; 14.0-8,512.0; 5/4/2017 On-Off Tool: 2 3/8; 8,512.0-8,514.0; 5/4/2017 Packer - 5-1/2" Arrowset 1X: 4 5/8; 8,514.0-8,521.0; 5/4/2017 Tubing - IPC: 2 3/8; J-55; 8,521.0-8,523.0; 5/4/2017 Tubing - IPC: 2 3/8; J-55; 8,529.0-8,537.0; 12/3/2010 Seal Assembly: 2 3/8; 8,537.0-8,540.0; 12/3/2010 Packer: 5.10; 8,540.0-8,549.0; 4/14/1973; BAKER MODEL "N" PKR @8540 W/3" DRILL OUT BOTTOM 8540-8549 Perforated: 8,575.0-8,659.0; 10/15/1970; 1JSPF, 21 HOLES, 8575.87, 89.92, 94.99, 8605.07, 14.17, 19.36, 38.42, 45.47, 51.53, 55.57, 59.94, 8598-8600, 8605-07, 8617-8619, 8636-42, 8646-48, 8649-51, 8654-57 Wellbore: TD - Original Hole; 8,750.0 </p>																																																			

