

State of New Mexico  
Energy, Minerals and Natural Resources

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

WELL API NO.

30-025-31759

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

SOUTH JUSTIS UNIT "E"

8. Well Number 202

9. OGRID Number

240974

10. Pool name or Wildcat

JUSTIS BLBRY-TUBB-DKRD

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION ☒

2. Name of Operator

LEGACY RESERVES OPERATING LP

3. Address of Operator

PO BOX 10848, MIDLAND, TX 79702

4. Well Location

Unit Letter E : 1450 feet from the NORTH line and 330 feet from the WEST lineSection 24 Township 25S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3084' GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☒CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. CAP CIBP @ 5570' w/ 35' CMT.

## Procedure:

2. Set CIBP at 4960' and cap with 35' cement. Contact OCD. Perform MIT test.

## Reason:

We are requesting the well be placed in TA status for 5 year to allow for oil price recovery to justify bringing the well back on injection. The well is currently plugged with fill and not capable of sustaining a suitable injection rate. At this time the pattern production does not justify the expenditure to clean out the well and return it to injection. The time in the TA status will allow us to understand how to better utilize the injection support this well supplies.

4 OR LESS PENDING CHART APPROVAL.  
MGB.

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test &amp; Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE COMPLIANCE COORDINATOR

DATE 05/05/2017

Type or print name

LAURA PINA

E-mail address: lpina@legacylp.com

PHONE: 432-689-5200

For State Use Only

APPROVED BY:

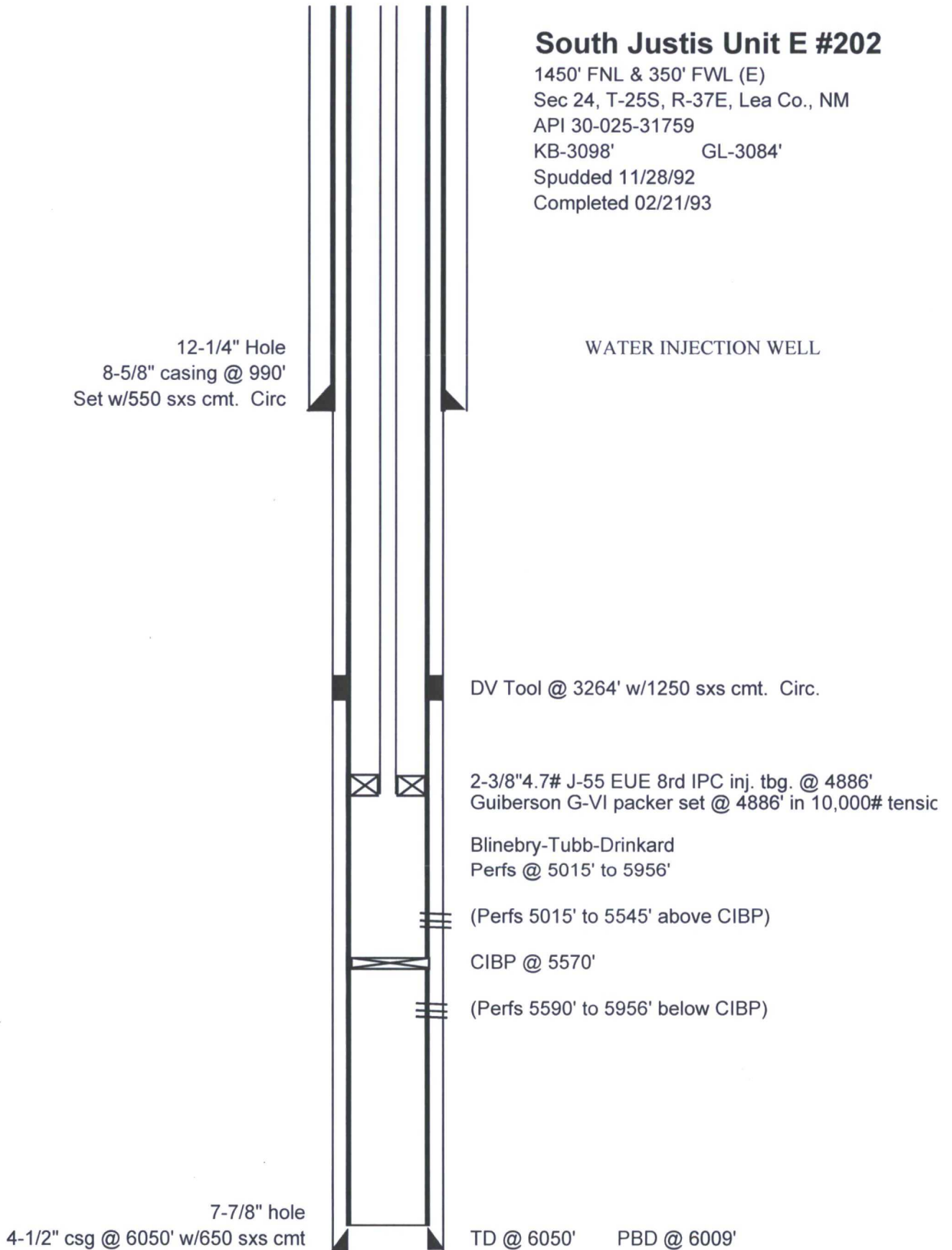
TITLE

DATE

Conditions of Approval (if any):

NO REPORT PROD/INJ - 14 months

## WELLBORE SCHEMATIC



## WELLBORE SCHEMATIC

Proposed TA

### South Justis Unit E #202

1450' FNL & 350' FWL (E)  
Sec 24, T-25S, R-37E, Lea Co., NM  
API 30-025-31759  
KB-3098' GL-3084'  
Spudded 11/28/92  
Completed 02/21/93

12-1/4" Hole  
8-5/8" casing @ 990'  
Set w/550 sxs cmt. Circ

WATER INJECTION WELL

DV Tool @ 3264' w/1250 sxs cmt. Circ.

CIBP Set @ 4960' with 35' cmt

Blinbry-Tubb-Drinkard  
Perfs @ 5015' to 5956'

(Perfs 5015' to 5545' above CIBP)

CIBP @ 5570'

(Perfs 5590' to 5956' below CIBP)

*CAP w/35'  
CEMENT.*

7-7/8" hole  
4-1/2" csg @ 6050' w/650 sxs cmt

TD @ 6050' PBD @ 6009'