

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

Revised August 1, 2011

HOBBES OGD

MAY 11 2017

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO.

30-025-28306

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

South Hobbs (G/SA) Unit COOP

8. Well Number 3

9. OGRID Number: 157984

10. Pool name or Wildcat: Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other: Injector - CO2/Water

2. Name of Operator

Occidental Permian Ltd.

3. Address of Operator

P.O. Box 4294 Houston TX 77210

4. Well Location (Surface)

Unit Letter C: 645 feet from the North line and 2045 feet from the West lineSection 4 Township 19S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3634' (KB)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☒ Injector ConformanceOTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRU PU. ND Wellhead. NU BOP.
- 2) Run Casing Inspection Log
- 3) RIH w. Injection equipment (set packer at 4097'-4104')
- 4) Circulate packer fluid, Perform MIT, and return well to injection
- 5) Evaluate CIL to determine next steps
- 6) Based on Results of CIL will either
 - a. Prepare wellbore for cement conformance
 - b. Prepare wellbore for liner conformance
- 7) RIH w/ injection equipment and set packer at ±4097
- 8) Circulate packer fluid and perform MIT
- 9) ND BOP. NU Wellhead.

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Production Engineer

DATE 05/11/2017

Type or print name

Jacob S. Cox

E-mail address:

Jacob.Cox@oxy.com

PHONE: 713-497-2053

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):