

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

**HOBBS OGD CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
MAY 08 2017

**RECEIVED**

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-30565
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 333 W. Sheridan Avenue, Oklahoma City, Oklahoma 73102 (405) 552-7970		7. Lease Name or Unit Agreement Name Maxwell Trust 26
4. Well Location Unit Letter <u>E</u> : 1980 feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>28</u> Township <u>15S</u> Range <u>34E</u> NMPM Eddy, County New Mexico		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4067.7'		9. OGRID Number 6137
		10. Pool name or Wildcat 76360 EIDSON; MORROW, NORTH (G)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Drilling Status - Producing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, LP respectfully requests to change the drilling status from shut-in to producing effective 02/10/17

02/10/17

RU, SITP 125, BLOW DOWN, 1ST RUN HIT PLUNGER AT 2000, PUSHED TO 4000, POH, 300' RECOVERY, 2ND RUN HIT PLUNGER 3500, PUSHED TO 6500, POH, 200' RECOVERY, 3RD RUN HIT PLUNGER AT 4900, PUSHED TO 8500, 300' RECOVERY, 4TH RUN PLUNGER STOPPING TOOLS AT 6400, COULD NOT PUSH DOWN, NO FLUID, 5TH RUN HIT PLUNGER AT 4500, PUSHED TO 12400, REC 500' OF FLUID, TOTAL REC 8 BBLS, MODERATE BLOW, PLUNGER SURFACED IN 10 MINS, BROUGHT 1 BBL CONDENSATE, TURNED WELL TO SALES, FTP 100, METER STATIC 63, FLOW RATE 440 MCF, RD, TURNED WELL OVER TO PRODUCTION

MCFPD 21 BOPD 0 WATER 1

Thank you!

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Erin Workman TITLE Regulatory Compliance Professional DATE 05.05.17

Type or print name Erin Workman E-mail address: Erin.workman@dvn.com PHONE: (405) 552-7970  
**For State Use Only**

APPROVED BY: Maly Brown TITLE 5/8/2017 DATE 5/8/2017  
Conditions of Approval (if any):