

Submit To Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural ResourcesOil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505Form C-105  
Revised March 25, 1999

WELL API NO.

30-025-31183

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil &amp; Gas Lease No.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF.  
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

BTA Oil Producers LLC 260297

3. Address of Operator

104 S. Pecos, Midland, TX 79701

4. Well Location

Unit Letter G : 1980 Feet From The north Line and 1980 Feet From The east Line

Section 36 Township 20S Range 34E NMPM Lea County

10. Date Spudded

05/02/2017 (PB)

11. Date T.D. Reached

05/05/2017 (PB)

12. Date Compl. (Ready to Prod.)

05/09/2017

13. Elevations (DF&amp; RKB, RT, GR, etc.)

3746' GL

14. Elev. Casinghead

15. Total Depth

13760' MD

16. Plug Back T.D.

11414' MD

17. If Multiple Compl. How Many Zones? ----- N/A

18. Intervals Drilled By

Rotary Tools' X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

11224-11228' Bone Spring

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

None

22. Was Well Cored

No

## 23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61	1693'	17-1/2"	1750 sx Circ	
9-5/8"	40	5500'	12-1/4"	2500 sx Circ	
5-1/2"	20&23	13760'	8-3/4"	3935 sx TOC 491'	
		DV @ 9015'			

## 24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

## 25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	11164'	11164'

26. Perforation record (interval, size, and number)

11224 - 11228' 30 holes 6 SPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

11224 - 11228' A/4050 gal

## 28. PRODUCTION

Date First Production 05/09/2017	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing		
Date of Test 05/10/2017	Hours Tested 8	Choke Size 23/64	Prod'n For Test Period	Oil - Bbl 176	Gas - MCF 333	Water - Bbl. 4	Gas - Oil Ratio 1892
Flow Tubing Press. 650	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Bbl. 528	Gas - MCF 1000	Water - Bbl. 10	Oil Gravity - API - (Corr.) 44	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SoldTest Witnessed By  
C Tipton

30. List Attachments

Plugback Sundry

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed

Name Pam Inskeep

Title

Regulatory Administrator Date 05/10/2017

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka 12590
T. Yates 3970	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Delaware 5560
T. Tubb	T. Cherry Canyon
T. Drinkard	T. Brushy Canyon
T. Abo	T. Bone Springs 8587
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T. olfcamp 11470	T. Morrow B 13423
T. Penn	T. Morrow C 13351
T. Cisco (Bough C)	

## Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....11224.....to.....11228.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology