District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr.

> > Santa Fe, NM 87505

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

		_	-									the second s	
<sup>1</sup> Operator name and Address <sup>2</sup> OGRID Number													
									260297				
104 S. P									<sup>3</sup> Reason for		g Code/ Effec		
Midland	d, TX 79	9701									RT 20000 H	obls	
<sup>4</sup> API Number <sup>5</sup> Poo				<sup>5</sup> Pool Name							<sup>6</sup> Pool Code		
30-025-31183		Berry; Bone Spring, North								5535			
<sup>7</sup> Property Code <sup>8</sup> P			8 Pro	<sup>8</sup> Property Name						-	9 Well Number		
305310		Aline 9012 JV-P								1			
II. 10 Sur	face Lo	cation	n										
Ul or lot no.	Section	Town	ship			Feet from the	Ea	East/West line County					
G	36	20	S	34E		19080	North		1980		East	Lea	
11 Bot	tom Ho	le Lo	cation										
Ul or lot no.	Section			Range	Lot Idn	Feet from the	North/South	Line	Feet from the	Ea	st/West line	County	
<sup>12</sup> Lse Code P Code								C-129 Effective	129 Effective Date 17 C-129 Expiration I		9 Expiration Date		
		F			ate								
III. Oil a	nd Cos	-	anorte	0.800									
		Trans	sporte	15		19 75-	ton Mana					20 0 10 101	
18 Transporter OGRID			<sup>19</sup> Transporter Name and Address								20 O/G/W		
174238		Enterprise Crude Oil LLC 1100 Louisiana St									0		
						Houston, T							
		_								-	2.54		
36785		DCP Midstream PO Box 201207									G		
						Houston, TX					States of		
						Houston, 17	//210-120/						
and a family from													
			the sectors							-			
	1												

IV. Well Completion Data

<sup>21</sup> Spud Date <sup>22</sup> Ready Date 05/02/2017 (Rec) 05/09/2017 (Rec)			<sup>23</sup> TD 13760'	<sup>24</sup> PBTD 11414'	<sup>25</sup> Perforations 11224-11228'	<sup>26</sup> DHC, MC	
27 Hole Size		28 Casing & Tubing Size		29 Depth Set		<sup>30</sup> Sacks Cement	
17 1/2"		13 3/8"		1693'		1750 - Circ	
12 1/4"		9 5/8"		5500'		2500 - Circ	
8 3/4"		5 1/2"		13760'		3935 (TOC @ 491')	

## V. Well Test Data

<sup>31</sup> Date New Oil 05/09/2017 <sup>32</sup> Gas Delivery Date 05/10/2017		<sup>33</sup> Test Date 05/10/2017	<sup>34</sup> Test Length 8 hrs	<sup>35</sup> Tbg. Pressure 650	<sup>36</sup> Csg. Pressure		
<sup>37</sup> Choke Size 23/64			<sup>40</sup> Gas 333		<sup>41</sup> Test Method Flowing		
been complied with	at the rules of the Oil Conser and that the information give of my knowledge and belief	n above is true and	OIL CONSERVATION DIVISION				
Printed name: Pam Inskeep			Title:	Per	roleum Engine		
Title: Regulatory Admi	nistrator		Approval Date:	5/11/17			
E-mail Address: pinskeep@btaoil.	com						
Date: 05/10/2017	Phone: 432-682-375	3	1				