

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-27841
5. Indicate Type of Lease STATE X FEE <input type="checkbox"/> <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Langlie Jal Unit <input checked="" type="checkbox"/>
8. Well Number #96 <input checked="" type="checkbox"/>
9. OGRID Number 372000 <input checked="" type="checkbox"/>
10. Pool name or Wildcat Langlie Mattix; 7 Rvrs-Queen-Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: **Oil Well X** Gas Well ☐ Other ☐

2. Name of Operator
Pogo Oil & Gas Operating, Inc. ☒

3. Address of Operator
1515 Calle Sur, Ste. 174 Hobbs, New Mexico 88240 USA

4. Well Location
Unit Letter **N** **140** feet from the **SOUTH** line and **2600** feet from the **WEST** line ☒
Section **32** Township **24S** Range **37E** NMPM County **LEA**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3246 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **Returned TA'd well back to production.** ☒ *pm*

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pogo Oil & Gas Operating, Inc returned this TA'd well to production on 5/2/2017. Average well test at time of this report is 6 BOPD and 175 BWPD. Attached is a step list of the work that was performed. Pogo Oil & Gas Operating respectfully requests that this well be reclassified as an active producer.

4/19/2017: Held safety meeting, rigged up workover unit. ND wellhead, NU BOP. Well had no pressure on it. TIH w/ 4-3/4" bit, 6 3-1/2" drill collars, and 93 jts of 2-7/8" tbg. Tagged TOC @ 3,118'. Stood back one stand, secured well and SDFN.

4/20/2017: Held safety meeting, PU swivel, pumped 25 bbl of FW to establish circulation. Drill out 31' of cement w/ good returns and tagged CIBP @ 3149'. Drilled on plug, lost circulation after drilling through and uncovering top set of perfs. Lay down swivel. POOH w/ 93 jts of tbg, 6 drill collars, and bit. RIH w/ kill string, clean location, and shut down for weekend.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

K. Townsend

TITLE

Operations Manager

DATE **5/8/2017**

Type or print name **Kyle Townsend**

E-mail address: **kyle@pogoresources.com**

PHONE: **713-305-9886**

For State Use Only

APPROVED BY:

Mary Brown

TITLE

AO/II

DATE

5/11/2017

Conditions of Approval (if any):

LJU #96 Time Log Continued:

4/24/2017: Held safety meeting. RIH w/ BPMA, 4' perf sub, SN, 14 jts of 2-7/8" J-55, TAC, 86 jts of 2-7/8" J-55. Landed tbg and set TAC with no issues. Bottom of tubing is 3258'. Built out wellhead and hooked up flowline. Prepped rods. RIH w/ 4' gas anchor, 25-175-RHBC-20-5 insert pump, 2' lift sub, 4 K-bars, 74 3/4" rods, 48 7/8" rods, 2' pony and 26' polish rod. NU stuffing box and checked well for pump action, good test. Left pump barely tagging bottom to be picked up when we set pumping unit. Cleaned up location, could not rig down due to high winds, will RDMO in AM.

4/25/2017: RDMO WO rig.

4/27/2017: Move/set pumping unit and set up electrical at the location.

5/1/2017: Well did not show good pump action over the weekend. Decision was made to load tbg with fresh water, RU WO unit and respace the pump. Held safety meeting, rigged up. Loading tbg, tbg held good to 500 psi. Added 8' pony sub, reseated the pump. Well would not pump, secure well, SDFN.

5/2/2017: Held safety meeting. POOH w/ rods and pump. Very little fluid inside pump, appears we received a bad pump from the shop. RIH w/ replacement pump and same rod design from before. Felt pump seat good, hung on well. Loaded tbg w/ pump truck and pumped up to 500# in 4 strokes. Good pump action, rigged down, cleaned location, and moved out WO rig.

This well has been pumping since 5/2/2017 and has been added to the daily routine of wells to check within the field. This well is now an active producer w/ 2-7/8" tbg and 5-1/2" 14# csg.