

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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|---|
| WELL API NO. 30-025-43656 |
| 5. Indicate Type of Lease <u>STATE</u> <input checked="" type="checkbox"/> <u>FEE</u> <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Encore M State |
| 8. Well Number 20 |
| 9. OGRID Number 370080 |
| 10. Pool name or Wildcat: Blinbry, Tubb, Drinkard, Wantz; Abo, WC Devonian |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3368' GR |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Breitburn Operating LP

3. Address of Operator
1111 Bagby Street, Suite 1600 Houston, Texas 77002

4. Well Location

Unit Letter G 2096 feet from the North line and 2205 feet from the East line

Section 29 Township 22S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒
Spud well and Surface
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/07 – 04/09/2017: Set up camp. MIRU.

04/10 – 04/12/2017: Set Conductor @ 90'. Spud well at 3:30 pm. Drill 17 1/2" surface hole from 90' to 1193' TD.

04/12 – 04/13/2017: RU to run casing, run 13 3/8", J-55, 54.5# surface casing to 802'.

04/13 – 04/14/2017: Continue to run surface casing from 802' to 1183'. Test lines to 3000 psi, OK. Pump 642 sx (280 bbls) Lead class C premium plus, 12.4 ppg, yield 2.25, 12.56 gal/sx; 220 sx (47.7 bbls) Tail class C Premium plus, 14.8 ppg., 1.34 yield, 6.32 gal/sx: drop plug, displace 176 F/W, bump plug 350 psi 500 over, held 10 minutes. Bleed Back 0.5 bbls, float held, had 100% circulation through job, 174 bbls back to surface. Test BOPs, choke and floor valves, 250 low, 3500 high. All tests good. Test back to pumps to 250 low, 3500 high. Pressure test casing to 1000 psi and hold for 30 min. Test good.

Spud Date:

04/11/2017

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Shelly Doescher

TITLE: Agent

DATE: 04/18/2017

Type or print name Shelly Doescher E-mail address: shelly_doescher@yahoo.com PHONE: 505-320-5682

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

05/11/17

Conditions of Approval (if any):