Submit One Copy To Appropriate District SS State of New Mexico Office District I 1625 N. French Dr., Hobbs, NM 88240	Form C-103			
District I Energy, Minerals and Natural Resources	Revised November 3, 2011			
1625 N. French Dr., Hobbs, NM 88240 P	WELL API NO. 30-025-22856			
811 S. First St., Artesia, NM 88210	5. Indicate Type of Lease			
1000 Pio Brazos Pd Aztec NM 87/10	STATE FEE			
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.			
87505	I-521, I-44			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	State 26 COM			
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 3 /			
2. Name of Operator	9. OGRID Number			
CrownQuest Operating	/ 213190 /			
3. Address of Operator PO Box 53310, Midland, TX 79710	10. Pool name or Wildcat			
4. Well Location	Tulk; Penn			
4. Wen Location Unit Letter <u>L</u> : <u>1980</u> feet from the <u>S</u> line and <u>660</u> for	eet from the W line (
Section <u>26</u> Township <u>14S</u> Range <u>32E</u> NMPM				
11. Elevation (Show whether DR, RKB, RT, GR, e				
4290' GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other	Data			
NOTICE OF INTENTION TO: SU	BSEQUENT REPORT OF:			
	RILLING OPNS. P AND A			
PULL OR ALTER CASING	INT JOB			
	s ready for OCD inspection after P&A			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment.				
 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with 				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.) All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines.				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution infrastructure.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
(ΛQ)				
SIGNATURE	nager DATE 3/13/2017			
TYPE OR PRINT NAME Saul Leyva E-MAIL slevva@crow	DITONE 432-550-0066			
TYPE OR PRINT NAME Saul Leyva E-MAIL: sleyva@crow For State Use Only	phone: 432-559-9066			
	DATE 05/11/2017			
APPROVED BY: Manh Whitakan TITLE P.E.S.	DATE 05/11/2017			

DATE	05/	11	2017
DAIL			/