

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011																						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		1. WELL API NO. <div style="text-align: right;">30-025-34765</div>																						
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.																						
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Convert to SWD		5. Lease Name or Unit Agreement Name Bobby Fee SWD 6. Well Number: <div style="text-align: right;">001</div>																						
8. Name of Operator NEMO Fund I, LLC 10. Address of Operator 901 West Missouri, Suite 911 Midland, TX 79701		9. OGRID <div style="text-align: right;">310809</div> 11. Pool name or Wildcat <div style="text-align: right;">SWD; Devonian</div>																						
12. Location <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>Surface:</td> <td>L</td> <td>25</td> <td>9S</td> <td>36E</td> <td></td> <td>2252</td> <td>South</td> <td>990</td> <td>West</td> <td>Lea</td> </tr> <tr> <td>BH:</td> <td>L</td> <td>25</td> <td>9S</td> <td>36E</td> <td></td> <td>2252</td> <td>South</td> <td>990</td> <td>West</td> <td>Lea</td> </tr> </table>	Surface:	L	25	9S	36E		2252	South	990	West	Lea	BH:	L	25	9S	36E		2252	South	990	West	Lea		
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13. Date Spudded 1/27/2000	14. Date T.D. Reached 3/6/2000	15. Date Rig Released 3/7/2000	16. Date Completed (Ready to Produce) 4/4/2000	17. Elevations (DF and RKB, RT, GR, etc.) KB 4018', GL 4011'																				
18. Total Measured Depth of Well 12488'		19. Plug Back Measured Depth 12488'	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run CBL																				
22. Producing Interval(s), of this completion - Top, Bottom, Name Injection interval - 12285'-12488' Formation name: Devonian																								
23. CASING RECORD (Report all strings set in well)																								
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																			
13-3/8"	48#	450'	17-1/2"	550 sx PP																				
8-5/8"	24#	4200'	12-1/4"	1465 sx interfill/PP																				
5-1/2"	17#	12285'	7-7/8"	250 sx Super H	TOC 10760'																			
24. LINER RECORD																								
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																				
25. TUBING RECORD																								
SIZE	DEPTH SET	PACKER SET																						
2-7/8"	12249'	12257'																						
26. Perforation record (interval, size, and number) Open hole 12285' - 12488'																								
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>12285'-12488'</td> <td>2500 gals NE-FE HCL acid</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12285'-12488'	2500 gals NE-FE HCL acid															
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28. PRODUCTION																								
Date First Production Injection 10/7/2016		Production Method (Flowing, gas lift, pumping - Size and type pump) Injection		Well Status (Prod. or Shut-in) Active Injection																				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF																			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.																			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A					30. Test Witnessed By Butch James																			
31. List Attachments CBL dated 5/13/16 was emailed to Engineering Bureau on 9/21/16 and to the District 1 Office 10/18/16																								
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. N/A																								
33. If an on-site burial was used at the well, report the exact location of the on-site burial: N/A																								
Latitude Longitude NAD 1927 1983																								
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																								
Signature			Printed Name	Danny J. Holcomb	Title Agent																			
E-mail Address	danny@pwllc.net		Date	10/18/2016																				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A "
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates <u>2785</u>	T. Miss <u>11684</u>	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian <u>12236</u>	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres <u>4255</u>	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb <u>6950</u>	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo <u>7725</u>	T.	T. Entrada	
T. Wolfcamp <u>9040</u>	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology