Submit I Copy To Appropriate District	State of New Me	exico	Form C-103
Office District I	Energy, Minerals and Natu	ral Resources	October 13, 2009
1625 N. French Dr., Hobbs, NM 88240	6,7		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-43489
District III	1220 South St. Fran	icis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Januar 9, 11171 07505		6. State Off & Gas Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Columbus Fee	
PROPOSALS.)			8. Well Number
1. Type of Well: Oil Well	Gas Well Other		23H
2. Name of Operator			9. OGRID Number
COG Operating LLC		229137	
3. Address of Operator		10. Pool name or Wildcat	
2208 W. Main Street, Artesia, NM 88210		WC-025 G-09 S253336D; Upper Wolfcamp	
4. Well Location			
Unit Letter B: 210 feet from the North line and 1340 feet from the East line			
Section 34 Township 25S Range 33E NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3326'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
12. Check Appropriate box to indicate Nature of Notice, Report of Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON		LLING OPNS. P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🔲
DOWNHOLE COMMINGLE			
OTHER:		OTHER:	
			9
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of			
starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed			
completion or recompletion.			
COG Operating LLC respectfully requests approval for the following drilling changes to the above referenced APD.			
 Operator will drill 17-1/2" hole to 1200' and run 13-3/8" 68# L80 BTC casing to TD and cement to surface. 			
• Operator will drill 12-1/4' hole to 11,750' and run 9-5/8" 47# HCL80 BTC to TD and cement to surface.			
 Operator will drill 8-1/2" pilot hole to 12,750', run OH logs and plug back with cement. 			
 Operator will kick off cement and drill 8-1/2" curve & lateral to 22,439. Run 5.5" 23# P110 BTC casing to TD and cement to a minimum of 			
11,000°.			
Spud Date:	Rig Release Da	ta:	
Draw Date.	Ang Reicuse Du		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
t hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE: Regulatory Analyst DATE: 3/13/2017			
Type or print name: Mayte Reves E-mail address: mreves1@conchoresources.com PHONE: (575) 748-6945			
For State Use Only APPROVED BY: Petroleum Engineer DATE 03/13/2015			
APPROVED BY: DATE 03/13/2015			
Conditions of Approval (if any):	TITLE	- area El	DATE 03/13/2015