Submit 1 Copy To Appropriate District State of New Mexico	Form C-103	
Office District 1 – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 BBS OCD District II – (575) 748-1283	WELL API NO.	
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-06612 5. Indicate Type of Lease	
District III - (505) 334-6178 MAY 1 1 2017 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE X FEE	
District IV - (505) 476-3460 Santa Fe. NM 8/505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NRECEIVED		
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	STATE S	
PROPOSALS.)	STATE S 8. Well Number	
1. Type of Well: Oil Well Gas Well X Other WATER INJECTOR	5	
2. Name of Operator	9. OGRID Number	
CHEVRON U. S. A. INC.	4323	
<ol> <li>Address of Operator</li> <li>6301 DEAUVILLE BLVD. RM. N3002, MIDLAND, TX. 79706</li> </ol>	10. Pool name or Wildcat PENROSE SKELLY GRAYBURG	
4. Well Location GPS Y- LAT 32.484280 X-LONG -103.155860		
Unit Letter D : 660 feet from the NORTH line and 990 feet from the WEST line		
	NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
x.		
12. Check Appropriate Box to Indicate Nature of Notice, I	Report or Other Data	
NOTICE OF INTE	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PI		
PULL OR ALTER CASING M P&A NR M CASING/CEMENT		
	10B 🗌	
	give pertinent dates including estimated date	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
proposed completion of recompletion.		
05/06/17 MIRU, TEST TBG. 500 PSI GOOD, POOH W/ RODS & PUMP, POOH W/ TBG. RIH SET 5 ½" CIBP @ 3,800'.		
05/07/17 MIX & SPOT 140 SX CL "C" CMT FROM 3,800'- 2,381', WOC & TAG @ 2,381'. TEST CSG 500 PSI GOOD. RIH PERF @ 1,250', EST CIR UP 8 5/8", MIX & CIR 55 SX CL "C" CMT FROM 1,250'-1,050'.		
KIH FERF @ 1,250, EST CIR OF 8 5/8, MIX & CIR 55 5X CL C CMT FROM 1,250 -1,050.		
(05/08/17) RIH TAG @ 1,000', PERF & CIR 55 SX CL "C" CMT FROM 350' BACK TO SURFACE ON BOTH STRINGS.CUT ALL		
CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER AS PER RULE 19.15.7.14. OF		
NMAC, CLEAN LOCATION. TURN OVER TO RECLAMATION.		
ALL OPMENT DI LICE OLACE #C" NU OLOCED LOOD EVETEM		
ALL CEMENT PLUGS CLASS "C", W/ CLOSED LOOP SYSTEM.		
CA BOND 0329 Approve	d for Plugging of wellbore only. Liability	
	and is retained pending restoration and	
Report of	on of the C-103, Specific for Subsequent	
the OCD	f Well Plugging, which may be found on web page under forms,	
Restorati	ion Due By 05/07/2018	
Spud Date: Rig Release Date:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE TYLE Agent for Chevron DATE 05/09/17		
Type or print nameMonty L. McCarver E-mail address:monty.mccarver@cjes.comPHONE: _713-325-6288		
APPROVED BY: Mallutidalen TITLE P.E.S DATE 05/11/2017		
Conditions of Approval (if any):		

Conditions	of Approval	(if any):