

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011		
		1. WELL API NO. 30-025-41942					
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Encore M State 6. Well Number: 014			
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER DO CIBP @ 6700' to open previously completed Wantz:Abo to production.							
8. Name of Operator Breitburn Operating LP				9. OGRID 370080			
10. Address of Operator 1111 Bagby Street, Suite 1600 Houston, Texas 77002				11. Pool name or Wildcat Wantz:Abo 62700			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	N	20	22S	37E		579	
BH:	N	20	22S	37E		579	
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)	
08/13/2014	08/29/2014	09/01/2014, 07/07/2016 RC		07/07/2016		3377 GR	
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run	
6954'		6909'		No		GR/CCL/CBL (on file)	
22. Producing Interval(s), of this completion - Top, Bottom, Name 6719 - 6781' Wantz:Abo							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB/FT.		DEPTH SET		HOLE SIZE	CEMENTING RECORD	
20"			50'				
13 3/8"	54.5		1260'		17 1/2"	1085 sx CI "C"	
8 5/8"	32		4008'		11"	1100 sx CI "C"	
5 1/2"	20		6954'		7 7/8"	825 sx CI "H"	
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
25. TUBING RECORD							
SIZE	DEPTH SET		PACKER SET				
2 7/8"	6847'		N/A				
26. Perforation record (interval, size, and number) 6719 - 6781: 3 spf 27 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED _____ _____ _____			
28. PRODUCTION							
Date First Production 07/07/20		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Prod.		
Date of Test 08/31/2016	Hours Tested 24	Choke Size 50/64	Prod'n For Test Period 24 hrs.	Oil - Bbl 20/59	Gas - MCF 199/599	Water - Bbl. 41/123	
Flow Tubing Press. 160	Casing Pressure 250	Calculated 24- Hour Rate	Oil - Bbl. 20/59	Gas - MCF 199/599	Water - Bbl. 41/123	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By	
31. List Attachments Forms C-104, C-102							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude			Longitude			NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Printed Name: Shelly Doescher E Mail Address: shelly_doescher@yahoo.com			Title: Agent		Date 03/07/2017		