

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.
30-025-07431

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

19552

7. Lease Name or Unit Agreement Name

North Hobbs Unit (G/SA)

8. Well Number 321

9. OGRID Number

157984

10. Pool name or Wildcat

Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ Injector ☐

2. Name of Operator

Occidental Permian Ltd

3. Address of Operator

P.O. Box 4294, Houston, TX 77210

4. Well Location

Unit Letter G : 2310 feet from the North line and 1650 feet from the East line
Section 29 Township 18S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3666' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU x NDWH x NUBOP. POOH injection equipment x 118 jts tbgs. RIH 4 1/4" bit x tag @ 4249'. Cleaned sulfides from 4249' to TD @ 4290'. Ran 4 step injection test. 1. set pkr @4225' x loaded tbgs w 3 bbls x pumped .5 bbls a min w 700 psi. Stopped pumping x lost 300 psi in 1 min 2. set RBP @4225' x set pkr @4214': Pumped 20 bbls @4bbls a min w/ 1000 psi 3. set RBP @4214' x set pkr @4165': pumped .8 bbls w 1000 psi, lost 700 psi in 1 min 4. RBP @4165' x pkr @4130' pumped 2.3 bbls a min w 700 psi, on vacuum, communicated w casing 5. RBP @4120' x pkr @4000' Pumped 2.75 bbls a min w 1000 psi, well on vacuum, pressure tested casing to 600 psi x held good. RIH 5" composite bridge plug w/ 35' pea gravel x 10' cmt. Tag TOC @ 4120'. RIH 5" CIRC @ 3988 x pumped 25 bbls x pressure tested casing to 600 psi x held good. Pumped 80 bbls foam cmt x 21 bbls halcem cmt x pressured up on squeeze to 3000 psi. Stung out CIRC x circulated well w 170 bbls BW. RIH 4 1/8" bit x drilled cmt from 3988' to TD @ 4290' x circulated well clean. Perf'd csg in 2 runs from 4187'-4225' x ran acid job w/ 3000 gals of 15% nefe hcl. RIH 5" inj pkr @ 4107' w/ 118 jts tubing x on/off tool. Ran MIT and passed - Chart attached. RD x NDBOP x NUWH.

Spud Date:

03/30/17

Rig Release Date:

04/11/17

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

April Hood

TITLE Regulatory Specialist

DATE 05/08/2017

Type or print name April Hood

E-mail address: April_Hood@Oxy.com

PHONE: 713-366-5771

For State Use Only

APPROVED BY:

Mailey Brown

TITLE

AO/II

DATE

5/15/2017

Conditions of Approval (if any):

START

96 MIN

8 MIN

16 MIN

24 MIN

32 MIN

40 MIN

48 MIN

56 MIN

64 MIN

72 MIN

80 MIN

88 MIN



Graphic Controls LLC
(6.375 ARC LINE GRAD.)

4/11/2017

DATE

MCI P 0-1000-8-96MIN

North Hobbs (USA) Unit
View No. 89-321
0029-T185-R38C

UNIT G1 SEC. 29-07431
APR 11 30-025-07431

John Sweeney

#540

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