

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-28307
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs G/SA Unit
8. Well Number Coop 4
9. OGRID Number 157984
10. Pool name or Wildcat 31920

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ Injector ☐

2. Name of Operator
Occidental Permian LTD

3. Address of Operator
PO Box 4294 Houston, TX 77210

4. Well Location
Unit Letter A : 494 feet from the N line and 1025 feet from the W line
Section 4 Township 19S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3626' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU x NDWH x NUBOP. POOH injection equipment x 127 jts tbgs. Set RBP 4115' x pkr @ 4093' x attempt to pressure test RBP. Wouldn't hold. Moved pkr up to 4061' pumped 65 bbls down casing but never loaded up. Release Pkr x Pooh w/ 5 1/2 Pkr x 125 jts. RIH w/ 125 2 7/8 jts x set pkr @ 4061' x pressured test casing, held good. Moved pkr to 4092' X pressured test to surface, held good. RIH w/ 5.5 10k composite x set @ 4156' x dumped 26' of pea gravel x 10' of cmt PBD @ 4120'. RIH w/ 5 1/2 CICR x pumped 30 bbls. Set CICR @ 3928' pressured test tbgs to 2000 psi, test casing to 600 psi ok. Pumped 305 bbls cmt x circulated w/ 185 bbls FW. RIH 4 3/4" bit 2 tagged cmt @ 3901'. Drilled CICR, cmt, x composite to 4400'. RIH CICR @ 4361' x pressure tested, held good. Pumped 20 bbls cmt for squeeze. Drilled CICR x cmt to 4372'. RIH 5 1/2" inj pkr @ 4036' w/ 122 jts tubing @ 4027 x on/off tool. Ran MIT x passed - Chart attached. RD x NDBOP x NUWH.

Spud Date:

02/28/2017

Rig Release Date:

03/31/2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

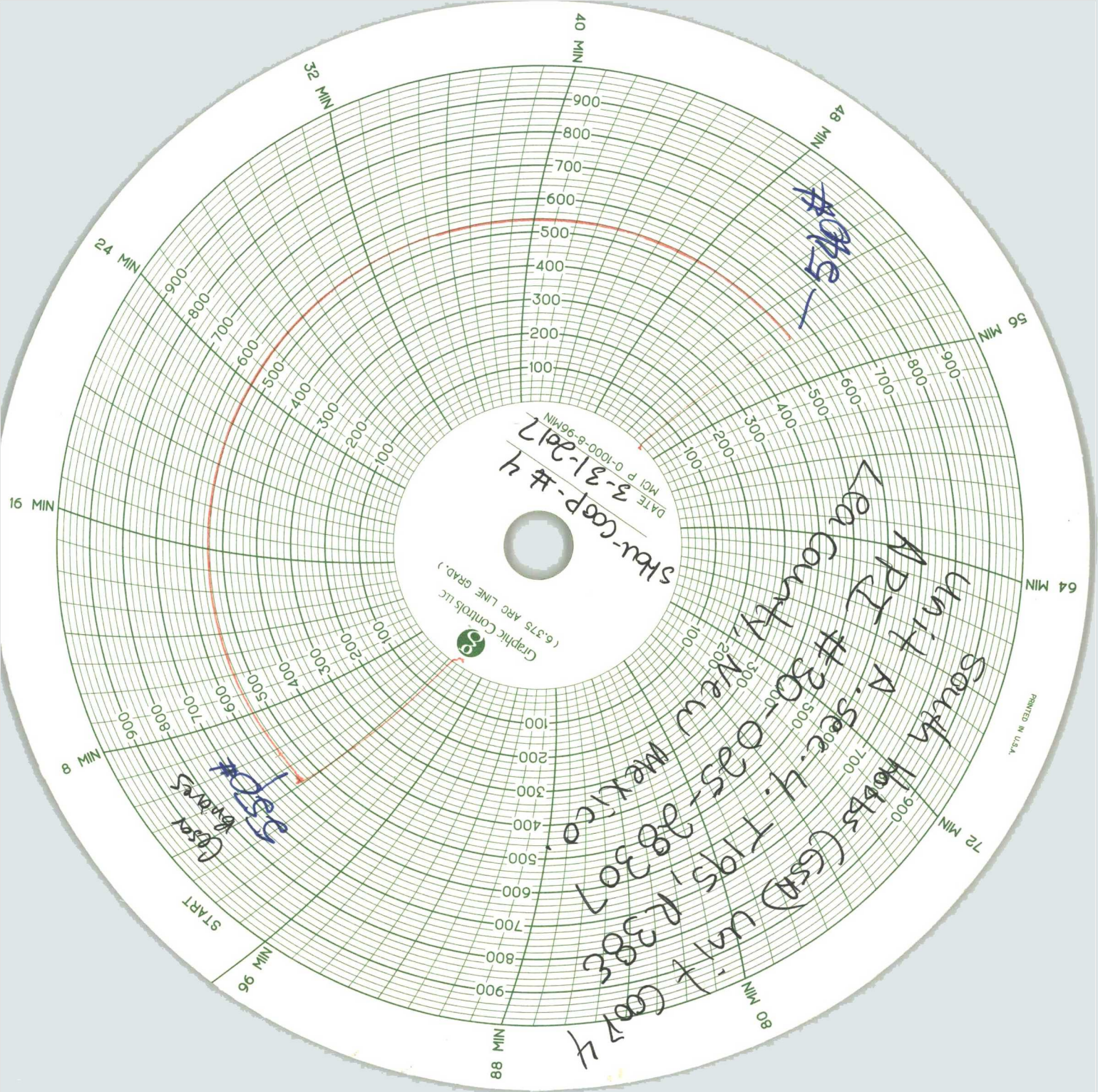
SIGNATURE April Hood TITLE Regulatory Specialist DATE 05/11/2017

Type or print name April Hood E-mail address: April_Hood@oxy.com PHONE: 713-366-5771

For State Use Only

APPROVED BY: Mary S Brown TITLE AO/II DATE 5/15/2017

Conditions of Approval (if any)



Proposed Wellbore Diagram

Occidental Permian Ltd.

South Hobbs - San Andres Formation

Lea County, NM

Well No. COOP 4

API: 30-025-28307

Footage Location: 494' FNL & 1025' FEL

Section: 4; T:19-S; R:38-E, U.L. "A"

Spud Date = 09/1983

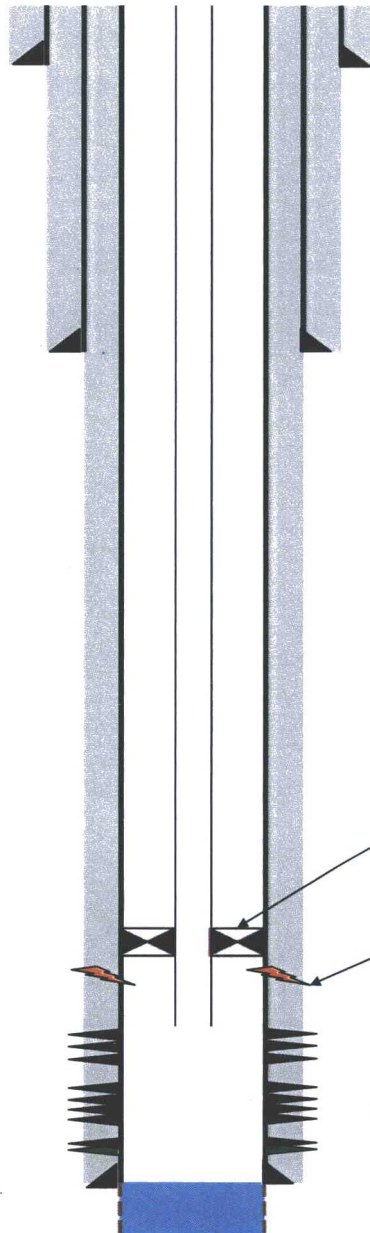
Current Status: Active CO2 Injector

14" @ 40'
Cemented w/ 2 yds Redi Mix
TOC: surf. (circulated)

8 5/8" @ 1529'
Cemented w/ 1100 sxs
TOC: surf. (circulated)

5 1/2" @ 4374'
Cemented w/ 1100 sxs
TOC: surf. (circulated)

PBTD: 4372'
Total Depth: 4400'



2-7/8" 6.5# DuoLine SA 4035'
Injection Packer SA ±4035'
90' 2-7/8" fibreglass below injection pkr

Leak from 4050'-4115' was squeezed

Open Perfs: 4126-57, 4172-83, 4188-4200,
4204-11, 4215-18, 4230-62, 4266-73, 4287-4303,
4313-20, 4323-33, 4336-52

Squeezed: None

OH section squeezed