

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-37155

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B1481

7. Lease Name or Unit Agreement Name

State AR

8. Well Number

3

9. OGRID Number

192463

10. Pool name or Wildcat

*Skaggs Drinkand

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

3. Address of Operator

P.O. Box 50250 Midland, TX 79710

4. Well Location

Unit Letter L: 1980 feet from the South line and 760 feet from the west lineSection 2 Township 20S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3605'

*Monument Tubb - Wein Bluebury

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING/CEMENT JOB ☐OTHER: ☐INT TO PA BCX

P&A NR

P&A R

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-7400' PB-7361' Perf-5798-6905'

8-5/8" 24# csg @ 1500' w/ 725sx, 12-1/4" hole, TOC-Surf-Circ

5-1/2" 17# csg @ 7400' DVT @ 4021' w/ 1350sx, 7-7/8" hole, TOC-850'-CBL

1. RIH & set CIBP @ 6420' M&P 25sx cmt to 6270'

2. RIH & set CIBP @ 5750' M&P 25sx cmt to 5600'

3. M&P 25sx cmt @ 5365-5215' WOC-Tag

4. M&P 25sx cmt @ 4095-3945' WOC-Tag

5. M&P 30sx cmt @ 3075-2925' WOC-Tag

6. M&P 25sx cmt @ 2350-2200' WOC-Tag

7. M&P 25sx cmt @ 1575-1425' WOC-Tag

8. Perf @ 250' sqz 80sx cmt to surface

10# MLF between plugs - Above ground steel tanks will be utilize

VERIFY CMT TO SURFACE

Spud Date:

R

NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 5/9/17Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 05/15/2017

Conditions of Approval (if any):

OXY USA WTP LP - Current
State AR #3
API No. 30-025-37155

12-1/4" hole @ 1500'
8-5/8" csg @ 1500'
w/ 725sx-TOC-Surf-Circ

PB-7361'

TD-7400'

Perfs @ 5798-5893'

Perfs @ 6467-6609'

Perfs @ 6737-6905'

7-7/8" hole @ 7400'
5-1/2" csg @ 7400'
w/ 1350sx-TOC-850'-CBL
DVT @ 4020'

OXY USA WTP LP - Proposed
State AR #3
API No. 30-025-37155

80sx @ 250'-Surface

25sx @ 1575-1425' WOC-Tag

25sx @ 2350-2200' WOC-Tag

25sx @ 3075-2925' WOC-Tag

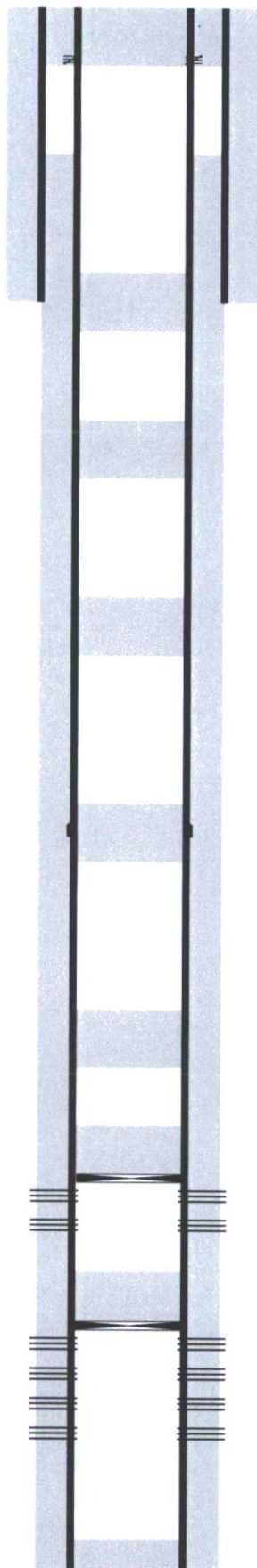
25sx @ 4095-3945' WOC-Tag

25sx @ 5365-5215' WOC-Tag

CIBP @ 5750' w/ 25sx to 5600'

CIBP @ 6420' w/ 25sx to 6270'

PB-7361'



TD-7400'

Perf @ 250'

12-1/4" hole @ 1500'
8-5/8" csg @ 1500'
w/ 725sx-TOC-Surf-Circ

Perfs @ 5798-5893'

Perfs @ 6467-6609'

Perfs @ 6737-6905'

7-7/8" hole @ 7400'
5-1/2" csg @ 7400'
w/ 1350sx-TOC-850'-CBL
DVT @ 4020'