

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		<b>WELL API NO.</b> 30-025-42923
<b>1. Type of Well:</b> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		<b>5. Indicate Type of Lease</b> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
<b>2. Name of Operator</b> Apache Corporation		<b>6. State Oil &amp; Gas Lease No.</b> VB-2450-1
<b>3. Address of Operator</b> 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705		<b>7. Lease Name or Unit Agreement Name</b> Pacifico State San Andres Unit <315942>
<b>4. Well Location</b> Unit Letter <u>D</u> : <u>200</u> feet from the <u>FNL</u> line and <u>660</u> feet from the <u>FWL</u> line Section <u>16</u> Township <u>10S</u> Range <u>36E</u> NMPM County <u>Lea</u>		<b>8. Well Number</b> 001H
<b>11. Elevation (Show whether DR, RKB, RT, GR, etc.)</b> 4026' GL		<b>9. OGRID Number</b> 873
		<b>10. Pool name or Wildcat</b> WC; San Andres (98155)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache would like to Temporarily Abandon this well as it is no longer economic to produce in the current price environment.

Top of San Andres: 4,250' TVD = 4251' MD  
Top Perf: 5,283' - 85° into the curve. 5,183' is 76° into the curve

- 1) Move in and rig up well service unit
- 2) Pull out of hole with ESP equipment
- 3) Run in hole with CIBP on tubing, set @ 5,180 MD
- 4) Spot 35' of cement on top of CIBP
- 5) Circulate PKR fluid into the well. Perform MIT. (Note, please contact NMOCD 48 hours prior to performing MIT test)
- 6) Send Report to OCD

Spud Date: 2/3/2016

Rig Release Date: 2/26/2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Fisher TITLE Sr. Staff Reg Analyst DATE 5/11/2017

Type or print name Reesa Fisher E-mail address: Reesa.Fisher@apachecorp.com PHONE: (432) 818-1062

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 05/16/17

Conditions of Approval (if any):

# Well Info

Legal Well Name: PACIFICO STATE SAN ANDRES UNIT 0011  
 A/Purpose Loc: 300242503  
 Spool Code: 232016  
 Original Drawing Ref Number: 232016  
 County: United States  
 State/Province: New Mexico  
 Field Name: Yuma  
 Surface Legal Location: SEC 16 T10S R30E  
 North-South Distance (ft): 200  
 North-South Reference: N  
 East-West Distance (ft): 600  
 East-West Reference: W

## Bottom Hole Location

Bottom Hole Legal Location: U/E SEC 21 T10S R30E  
 PACIFICO STATE SAN ANDRES UNIT 01 01-1 - Sidetrack 1  
 North-South Distance (ft): 2140  
 From N or S Line: N  
 PACIFICO STATE SAN ANDRES UNIT 01 01-1 - Sidetrack 1  
 East-West Distance (ft): 673  
 From E or W Line: W  
 Original KB Distance (ft): 4,048.0  
 Ground Elevation (ft): 4,055.0  
 KB-Original Distance (ft): 200  
 Depth Depth (ft) (KB): Original Hole - 5,280.0; Sidetrack 1 - 11,950.0  
 Surface Depth (ft) (KB): Original Hole - 4,055.0

## Current Info

Current: 3,274.00000, 9.68

Stage Number	Top Depth (ft)	Bottom Depth (ft)
1	22.00	2,273.00

## Top Measurement Method

Return at Surface

Stage	Top Depth (ft)	Amount (ft)	Top Pumped (ft)
1	22.00	1.75	190
2	23.75	1.75	190

## PACIFICO STATE SAN ANDRES UNIT 0011 - Original Hole

Stage Number	Top Depth (ft)	Bottom Depth (ft)
1	4,230.00	4,916.00

## Top Measurement Method

Calculated

Stage	Top Depth (ft)	Amount (ft)	Top Pumped (ft)
1	4,230.00	6.54	280

## Prod 1, 11,950.00000, 5.12

Stage Number	Top Depth (ft)	Bottom Depth (ft)
1	22.00	11,950.00

## Top Measurement Method

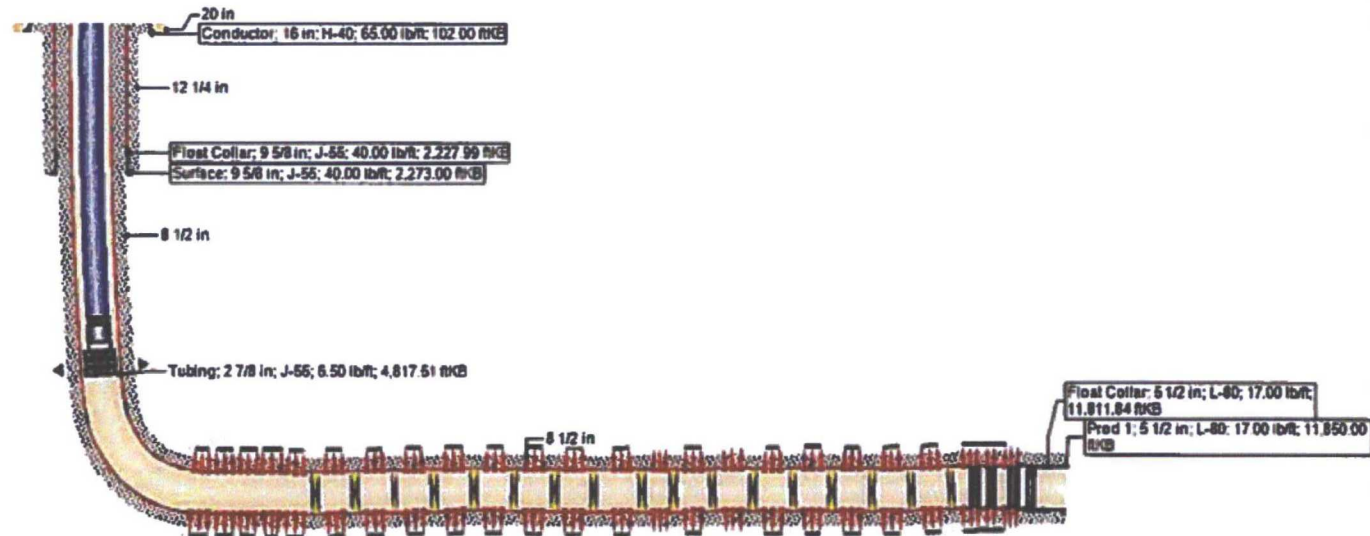
Return at Surface

Stage	Top Depth (ft)	Amount (ft)	Top Pumped (ft)
1	22.00	2.64	1,300
2	24.64	1.29	2,300

NEW DEV - PACIFICO STATE SAN ANDRES UNIT 1H ST-1 - Sidetrack 1, 5/11/2017 10:59:15 AM

Directional schematic (actual)

Current



## Simulation Info

Relative Gas Total (ft): 10,000.00  
 Total Gas - Reservoir Volume (ft): 10,000.00  
 Original Volume: 3,000,000.0  
 Treat Rate Max (ft/day):  
 Treat Pressure Max (ft):  
 Number of Treatments: 10  
 New Top Depth (ft): 5,280.0  
 New BSC Depth (ft): 11,754.2

## Perforations or Screens

Top Depth (ft): 5,280  
 Top Depth (ft): 11,234  
 Bottom Depth (ft): 11,727

## High Off's & Key Depths

Top: 100 ft  
 Top Depth (ft): 4,528.0  
 New Depth (ft): 11,950.0  
 Prod 1 (ft): Original Hole - 5,280.0; Sidetrack 1 - 11,950.0

Proposed

