

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

5. Lease Serial No.
NMNM19859

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM135942

8. Well Name and No.
MONET FEDERAL COM 3H

9. API Well No.
30-025-42763-00-S1

10. Field and Pool or Exploratory Area
RED HILL/ BONE SPINGS

11. County or Parish, State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
COG OPERATING LLC
Contact: DEBORA WILBOURN
E-Mail: dwilbourn@concho.com

3a. Address
ONE CONCHO CENTER 600 W ILLINOIS AVENUE
MIDLAND, TX 79701-4287
3b. Phone No. (include area code)
Ph: 575-748-6958

4. Location of Well (Footage, Sec., T., R., M. or Survey Description)
Sec 4 T25S R33E Lot 3 190FNL 1980FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COG OPERATING, LLC, RESPECTFULLY REQUESTS A CHANGE TO THE POOL DESIGNATION FOR THIS WELL, AS FOLLOWS

FROM: DRAPER MILL; BONE SPRING
TO: RED HILLS; UPPER BONE SPRING

THE ORIGINAL PERMIT WAS APPROVED FOR A PROPOSED MD @15163' & TVD @11075', WHICH WAS CORRECTLY ASSIGNED THE DRAPER MILL; BONE SPRING POOL.

HOWEVER, A SUNDRY NOTICE WITH AN UPDATED DRILLING PLAN WAS APPROVED 01/11/16 WITH THE FOLLOWING CHANGES TO THE PLAN

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #355100 verified by the BLM Well Information System

For COG OPERATING LLC, sent to the Hobbs

Committed to AFMSS for processing by PRISCILLA PEREZ on 10/20/2016 (17PP0091SE)

Name (Printed/Typed) DEBORA WILBOURN

Title DRLG ENGINEERING TECH

Signature (Electronic Submission)

Date 10/18/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By (BLM Approver Not Specified)

Title

Date 12/02/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #355100 that would not fit on the form

32. Additional remarks, continued

TARGET ZONE: WAS 2ND BONE SPRING (TOP @10687'); NOW UPPER AVALON (TOP 9188')
TARGET TVD: WAS 11075'; NOW 9315'
KOP: WAS 10577'; NOW 8821' MD/8802/TVD
MD @TD: WAS 15613'; NOW 13996'

WELL COMPLETION REPORT APPROVED 08/23/16 REPORTED THE AS DRILLED DEPTHS, AS FOLLOWS


MDTD: 14049'
TVD: 9401'

THESE AS DRILLED DEPTHS SHOULD DESIGNATE THE RED HILLS; UPPER BONE SPRING AS THE PRODUCING POOL.

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87508
Phone: (505) 478-3469 Fax: (505) 478-3463

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

 1/6/17

Signature Date

Stormi Davis

Printed Name

sDavis@concho.com

E-mail Address


SURVEYOR CERTIFICATION


I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPT. 4, 2015 / MAY 25, 2016

Date of Survey

Signature & Seal of Professional Surveyor



 5/31/16

Certificate No. CHAD HARCROW 17777

W.O. # 16-420 DRAWN BY: DS

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address COG Operating LLC 2208 W. Main Street Artesia, NM 88210		² OGRID Number 229137
³ Reason for Filing Code/ Effective Date Change Pool/Effective January 2016		
⁴ API Number 30 - 025-42763	⁵ Pool Name Red Hills; Upper Bone Spring	⁶ Pool Code 97900
⁷ Property Code 315179	⁸ Property Name Monet Federal	⁹ Well Number 3H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
3	4	25S	33E	3	190	North	1980	West	Lea

¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	4	25S	33E		334	South	1638	West	Lea

¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 6/1/16	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
151618	Enterprise Field Services, LLC P.O. Box 4503 Houston, TX 77210-4503	O
147831	Agave Energy Company 105 S. 4 th Street Artesia, NM 88210	G


IV. Well Completion Data

²¹ Spud Date 2/24/16	²² Ready Date 5/3/16	²³ TD 14049'	²⁴ PBD 13984'	²⁵ Perforations 9598-13960'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2"	13 3/8"	1218'	750		
12 1/4"	9 5/8"	5004'	1500		
8 3/4"	5 1/2"	14037'	2025 (TOC @ 704' - CBL)		
	2 7/8"	8854'			

V. Well Test Data

³¹ Date New Oil 5/18/16	³² Gas Delivery Date 6/1/16	³³ Test Date 5/28/16	³⁴ Test Length 24 Hrs	³⁵ Tbg. Pressure 640#	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil 813	³⁹ Water 3886	⁴⁰ Gas 1901		⁴¹ Test Method Flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name:
Stormi Davis
Title:
Regulatory Analyst

E-mail Address:
sdavis@concho.com

Date:
1/6/17
Phone:
575-748-6946

OIL CONSERVATION DIVISION	
Approved by:	
Title:	
Approval Date:	