

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMLC032650B ✓

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

LEGACY RESERVES OPERATING LP-Mail: jsaenz@legacyp.com

Contact: JOHN SAENZ

## 3a. Address

303 W WALL SUITE 1600  
MIDLAND, TX 79702

## 3b. Phone No. (include area code)

Ph: 432-689-5200

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 24 T25S R37E SENW 1795FNL 1795FWL ✓

7. If Unit or CA/Agreement, Name and/or No.

NMNM87877X ✓

8. Well Name and No.

SJU TR-F 20 ✓

9. API Well No.

30-025-22742-00-S1

10. Field and Pool or Exploratory Area

JUSTIS

11. County or Parish, State

LEA COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

03/10/2017 Ran MIT, pressure casing to 550#. Witnessed by Kerry Fortner-NMOCD. Chart and wellbore diagram attached, well is now TA'd.

*Last record of production (beneficial use) was 08/2014.  
1st BLM TA status accepted 11/30/2015  
Compliant TA status expires 11/07/2017 per COAs of 11/07/16.  
File a subsequent report for the casing repair ES #367538 or  
an explanation for the NOI approved 03/29/2017.*

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #369790 verified by the BLM Well Information System  
For LEGACY RESERVES OPERATING LP, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 03/15/2017 (16PP1134SE)

Name (Printed/Typed) JOHN SAENZ

Title OPERATIONS ENGINEER

Signature (Electronic Submission)

Date 03/14/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

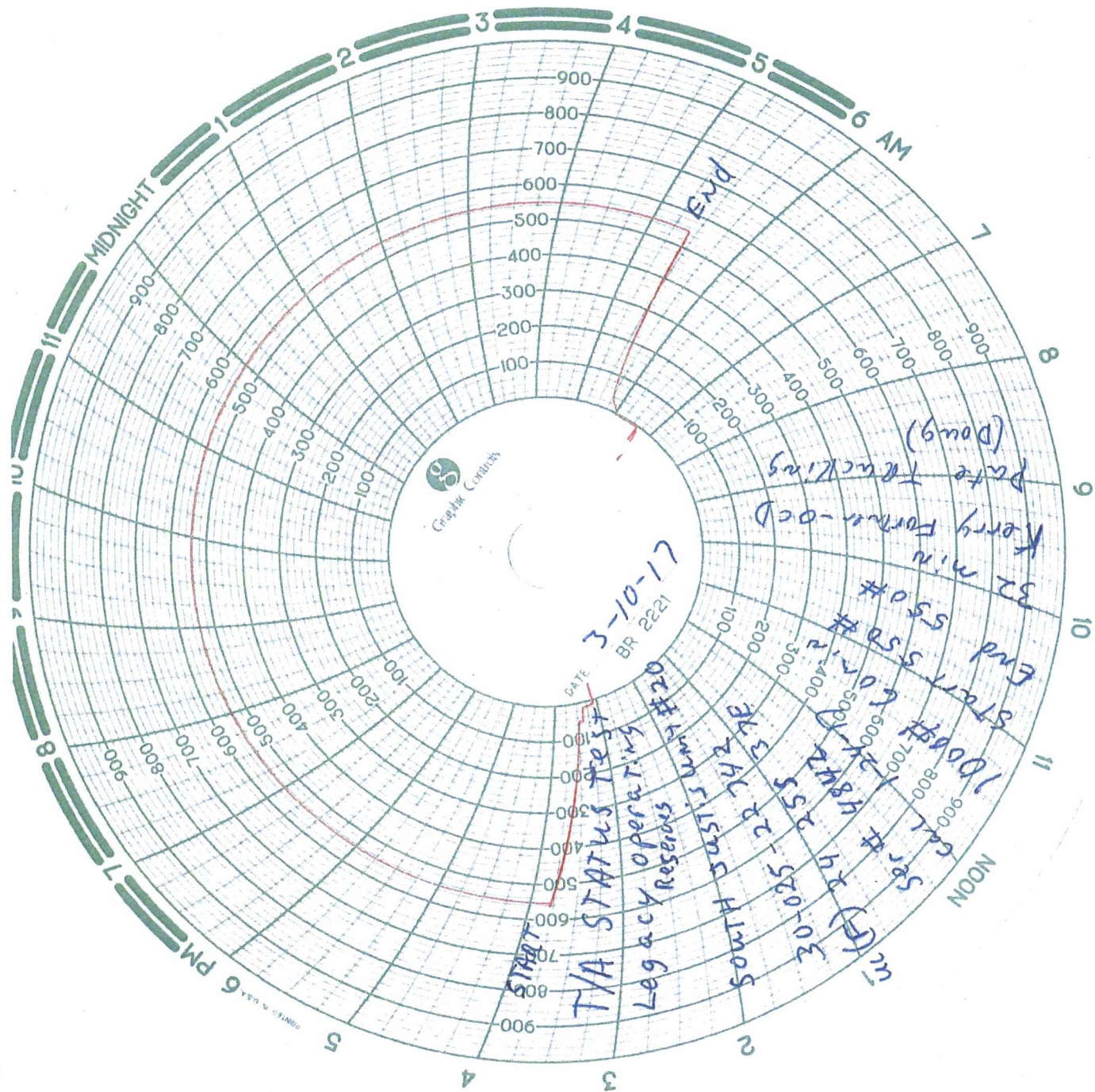
(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Accepted for Record Only

*MSB/OCD 5/17/2017 - RBDMS-CHART ✓*





State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <b>Legacy Reserves Operating, LP</b>		API Number <b>30-025-22742</b>	
Property Name <b>South Justis Unit</b>		Well No. <b>020</b>	

7. Surface Location

UL - Lot <b>F</b>	Section <b>24</b>	Township <b>25S</b>	Range <b>37E</b>	Feet from <b>1795</b>	N/S Line <b>N</b>	Feet From <b>1795</b>	E/W Line <b>W</b>	County <b>Lea</b>
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Well Status

TA'D WELL <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	SHUT-IN <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	INJ <input type="checkbox"/> INJ	SWD <input type="checkbox"/> SWD	PRODUCER <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS	DATE <b>3-10-17</b>
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	<b>0</b>	<b>✓</b>	<b>—</b>	<b>0</b>	<b>0</b>
Flow Characteristics					
Puff	Y / <input checked="" type="checkbox"/> N	Y / N	Y / N	Y / <input checked="" type="checkbox"/> N	CO2 <input type="checkbox"/>
Steady Flow	Y / <input checked="" type="checkbox"/> N	Y / N	Y / N	Y / <input checked="" type="checkbox"/> N	WTR <input type="checkbox"/>
Surges	Y / <input checked="" type="checkbox"/> N	Y / N	Y / N	Y / <input checked="" type="checkbox"/> N	GAS <input type="checkbox"/>
Down to nothing	<input checked="" type="checkbox"/> / N	Y / N	Y / N	<input checked="" type="checkbox"/> / N	Type of Fluid
Gas or Oil	Y / <input checked="" type="checkbox"/> N	Y / N	Y / N	Y / <input checked="" type="checkbox"/> N	Injected for
Water	Y / <input checked="" type="checkbox"/> N	Y / N	Y / N	Y / <input checked="" type="checkbox"/> N	Waterflood if applies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Signature:		OIL CONSERVATION DIVISION	
Printed name:		Entered into RBDMS	
Title:		Re-test	
E-mail Address:			
Date: <b>3-10-17</b>	Phone:		
Witness: <b>Kerry Fortner - OCD</b>			
<b>399-3221</b>			

INSTRUCTIONS ON BACK OF THIS FORM



# WELLBORE SCHEMATIC

## South Justis Unit F #20

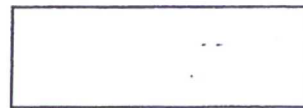
(Getty Oil Co- Justis McKee Unit #128 &  
A.B.Coates C #28)

1795' FNL & 1795' FWL (F)  
Sec 24, T-25S, R-37E, Lea Co., NM  
API 30-025-22742  
KB-3090', GL-3078', 12'KB  
Spudded 09/25/68  
Completed 12/05/68

17-1/2" Hole.  
13-3/8" 48# H-40 casing @ 529'.  
Set w/ 525 sxs cmt. Circ.

11" Hole.  
8-5/8" 32# J-55 casing @ 3349'.  
Set w/ 2010 sxs cmt. Circ.

TOC @ 3200' by TS



Fish - 4995' - 5906'  
- 911' long fish (tbq,SN,TAC,PN,MA)  
Blinebry Perfs 5002' - 6021'

4920'-CIBP w/ 60' cmt

Blinebry Perfs 4970' - 4992'

Blinebry Perfs 5361' - 5564'

CIBP @ 7730' w/10' cmt

McKee Perfs @ 7753' to 7880'

PBD @ 7900'

7-7/8" hole.  
5-1/2" 15.5,17# J-55 csg @ 7911'.