

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

OCD-HOBBS

HOBBS
MAY 16 2017
RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

5. Lease Serial No. NMNM16835 ✓
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. NEUHAUS 14 FEDERAL 2 ✓
9. API Well No. 30-025-31970 ✓
10. Field and Pool or Exploratory Area LEA
11. County or Parish, State LEA COUNTY, NM

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator CHEVRON USA INC ✓
Contact: CINDY H MURILLO
E-Mail: CHERRERAMURILLO@CHEVRON.COM
3a. Address 6301 DEAUVILLE BLVD
MIDLAND, TX 79706
3b. Phone No. (include area code)
Ph: 575-263-0431
Fx: 575-263-0445
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 14 T20S R35E Mer NMP NWNE 660FNL 1650FEL ✓

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

CHEVRON USA INC HAS TEMPORARILY ABANDONED THE ABOVE WELL.

03/01/2017 NOTIFIED BLM 24 HRS BEFORE OPERATIONS.

03/05/2017 RECEIVED APPROVAL FROM PAUL FLOWERS AND SET CIBP @9950' AND DUMP BAILED 35' OF CEMENT ON TOP, LOADED HOLE WITH PACKER FLUID.

03/06/2017 PRESSURED UP AND CHARTED CASING TO 500# FOR 30 MINUTES. WITNESSED BY PAT MCKELVEY/BLM.

** PLEASE FIND ATTACHED A COPY OF MIT CHART.**

TA status accepted 03/06/2017 until 03/06/2018 with attached written order.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #372489 verified by the BLM Well Information System
For CHEVRON USA INC, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 04/11/2017 ()
Name (Printed/Typed) CINDY H MURILLO Title PERMITTING SPECIALIST
Signature (Electronic Submission) Date 04/10/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Accepted for Record Only

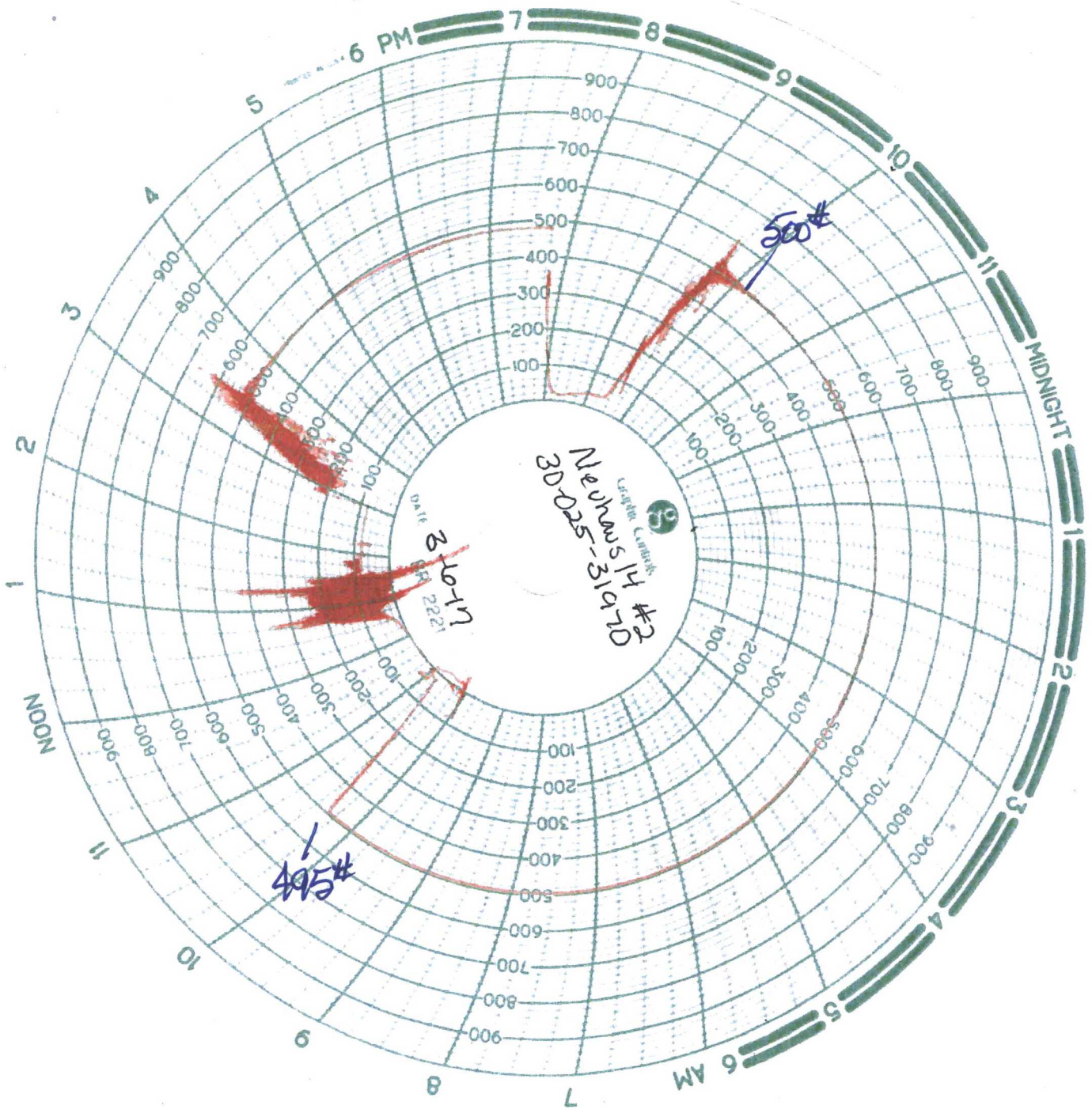
YMB/OCD 5/17/2017 RBDMS-CHART-✓

ACCEPTED FOR RECORD

APR 27, 2017

BUREAU OF LAND MANAGEMENT

CARLSBAD FIELD OFFICE



Key Energy TRK 0142827
3-6-17
Neuhaus 14 Feb 62
30-025-31970
John Rame

FOY
LEE
NOAA

Written Order of Authorized Officer

**Chevron USA Inc.
Neuhaus - 02, API 3002531970
T20S-R35E, Sec 14, 660FNL & 1650FEL
April 27, 2016**

04/27/2017 TA status accepted for record (without justification of impending use or being plugged back per Onshore Order #2.III.G. and N.M.O.C.D. plugging guidelines) for the period of 03/06/2017 until 03/06/2018.

This well has a recorded out of compliance inactivity (no reported production) since the month of 12/2015.

Extended Compliant Temporary Abandonment status beyond 03/06/2018 requires the well: plugged back per Onshore Order #2.III.G. and N.M.O.C.D. plugging guidelines, witnessed and charted documented evidence of a satisfactory mechanical integrity test, and justification of impending use provided on a subsequent sundry Form 3160-5.

Consider the beneficial use prospects and the wellbore integrity of this well. Submit a notice of intent procedure to return the wellbore to "beneficial use" or to abandon the well for BLM approval on BLM Form 3160-5 notice of intent via BLM's Well Information System.

Federal Oil & Gas leases are held by well production or actively drilling for production during the end of the primary term of the lease. A TA status will not hold the lease

- 1) If you do not comply as noted, you shall be issued an Incident of Noncompliance (INC) in accordance with 43 CFR 3163.1(a). Failure to comply with the INC may result in assessments as outline in 43 CFR 3163.1, and may also incur civil penalties (43CFR 3163.2). All self-certified corrections must be postmark no later than the next business day after the prescribed time frame for correction.
- 2) Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

- 3) A person contesting a decision shall request a State Director review of the Written Order. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

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