

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.
30-025-06672

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
A0-4096-0020

7. Lease Name or Unit Agreement Name
State CK [23117]

8. Well Number 001

9. OGRID Number
873

10. Pool name or Wildcat
Paddock 49210/Tubb 60240/Drinkard 19190

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

4. Well Location
Unit Letter N : 330 feet from the FSL line and 2209 feet from the FWL line
Section 19 Township 21S Range 37E NMMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3516' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: AMEND DHC-844 ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache requests amending DHC-844 to add the Tubb, as follows:

Pool Names: Paddock	49210	Perforations: Paddock	5153'-5166'
Tubb O&G (Oil)	60240	Tubb	6198'-6612'
Drinkard	19190	Drinkard	6664'-6700'

The allocation method will be as follows based on offset production (See attached application for exception to Rule 303-C).

	OIL	GAS	Water
Paddock	50%	23%	50%
Tubb	30%	48%	30%
Drinkard	20%	29%	20%

DHC-844A

Downhole commingling will not reduce the value of these pools. Ownership is the same for each of these pools.

Spud Date: 11/23/1961

Rig Release Date: 12/24/1961

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Fisher TITLE Sr. Staff Reg Analyst DATE 4/14/2017

Type or print name Reesa Fisher E-mail address: Reesa.Fisher@apachecorp.com PHONE: (432) 818-1062

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 05/17/17
Conditions of Approval (if any):



Well Tests

4/13/2017 3:28:10 PM

Report Period: January 1, 2017 to April 13, 2017

Test		Chk	Tubing PSIG		Casing PSIG		Shut-In PSIG		BH	Pump	Clock	Valid	Volumes					Fluids		Pump		Ratios										
Date	Hrs	In.	SPM	High	Low	High	Low	Tubing	Casing	PSIG	PIP	Freq. Hz	%	Test	Ttl	Liq.	Oil	Ttl Gas	Frm Gas	Water	Lift	Level	Pump	Stroke	GOR	WOR	GLR	IGLR				
Region: PERMIAN			District: NW DISTRICT										Superintendent: NW DISTRICT (CARNES)										Foreman: EUNICE [DEAN]									
STATE /CK/ #1;DRI			Status: Producing																													
01/10/17	24													True	162.00	7.00	16.00	16.00	155.00						2.29	22.14	0.10					
02/08/17	24													True	167.00	7.00	15.00	15.00	160.00						2.14	22.86	0.09					
03/13/17	24													True	40.00	5.00	11.00	11.00	35.00						2.20	7.00	0.28					
03/16/17	24													True	39.00	6.00	12.00	12.00	33.00						2.00	5.50	0.31					
03/20/17	24													True	182.00	9.00	27.00	27.00	173.00						3.00	19.22	0.15					
03/21/17	24													True	141.00	8.00	17.00	17.00	133.00						2.13	16.63	0.12					
03/22/17	24													True	144.00	9.00	20.00	20.00	135.00						2.22	15.00	0.14					
03/23/17	24													True	142.00	10.00	25.00	25.00	132.00						2.50	13.20	0.18					
04/05/17	24													True	145.00	10.00	29.00	29.00	135.00						2.90	13.50	0.20					
Averages by Completion:															129.11	7.89	19.11	19.11	121.22													