

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTCarlsbad Field Office
OCD HobbsFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*Lease Serial No.
Multiple--See Attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Multiple--See Attached**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
CHEVRON USA INCORPORATED

Contact: DENISE PINKERTON

E-Mail: leakejd@chevron.com

3a. Address
6301 DEAUVILLE BLVD
MIDLAND, TX 797063b. Phone No. (include area code)
Ph: 432-687-73758. Well Name and No.
Multiple--See Attached9. API Well No.
Multiple--See Attached10. Field and Pool or Exploratory Area
Multiple--See Attached

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Chevron U.S.A. Inc. respectfully requests administrative approval to surface commingle gas production from the Talco 25 25 35 Federal #1H (Bone Spring) & Dinwiddie 23 Federal #1 (Delaware Pools) to a common central delivery point gas sales meter. The proposed commingling will not affect royalty value of gas. Gas production will be allocated to each lease with continuous measurement. Each well's share of gas will be calculated based on the results of continuous measurement at each facility.

The working interest and royalties for each well are as follows:
Dinwiddie 23 Federal #1 WI 100%; NRI 75%; RI 12.50%
Talco 25 25 35 Federal #1H WI 100%; NRI 87.5%, RI 12.50%

Working, royalty and overriding interest owners have been notified of this proposal via certified

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #312388 verified by the BLM Well Information System

For CHEVRON USA INCORPORATED, sent to the Hobbs

Committed to AFMSS for processing by LINDA JIMENEZ on 08/19/2015 (15LJ1534SE)

Name (Printed/Typed) DENISE PINKERTON

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 08/12/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

T L PET

Date

5/11/17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #312388 that would not fit on the form

5. Lease Serial No., continued

NMNM101609
NMNM114998

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM114998	NMNM114998	TALCO 25 25 35 FEDERAL 1H ✓	30-025-42548-00-S1	Sec 25 T25S R35E NWNW 280FNL 660FWL ✓ 32.107717 N Lat, 103.327186 W Lon
NMNM101609	NMNM101609	DINWIDDIE 23 FEDERAL 1	30-025-38242-00-S3	Sec 23 T25S R35E SENE 1400FNL 660FEL

10. Field and Pool, continued

WILDCAT;WOLFCAMP

32. Additional remarks, continued

mail.

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY
Talco 25 25 35 Federal #1H & Dinwiddie 23 Federal #1

Chevron U.S.A. Inc.

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON
CENTRAL DELIVERY POINT

Proposal for Talco 25 25 35 Federal #1H and Dinwiddie 23 Federal #1:

Chevron U.S.A. Inc. is requesting approval for the Commingling and off lease sales of gas:

Federal Lease	NMNM114998			Oil		Gas	
Well Name	Location	API#	Pool 97088	BOPD	Gravity	MCFPD	BTU
Talco 25 25 35 Federal #1H	NW/NW Sec 25, T25S, R35E	3002542548	Wildcat; Bone Spring	535*	44.2*	607*	1350*

Federal Lease	NMNM101609			Oil		Gas	
Well Name	Location	API#	Pool 97779	BOPD	Gravity	MCFPD	BTU
Dinwiddie 23 Federal #1	SE/NE Sec 23, T25S, R35E	3002538242	Wildcat; Delaware	0	N/A	100	1350

*These are proposed numbers

The BLM's interest in these wells is identical.

Oil & Gas metering:

There will be no oil commingling between the Talco 25 25 35 Federal #1H and the Dinwiddie 23 Federal #1. Each well's oil will be stored and sold at the facilities located at each of the Talco 25 25 35 Federal #1H (NW/NW Sec 25, T25S, R35E) and the Dinwiddie 23 Federal #1 (SE/NE Sec 23, T25S, R35E) facilities. For gas, there is a common central delivery point (CDP) gas sales meter (S/N 20002442) located in NE/NE Sec 11, T26S, R35E.

Gas production will be allocated to each lease on a daily basis based on continuous measurement from the three-phase test separator's equipped with Tele Flow electronic flow measurement (EFM) computers (S/N*). The sum production will be applied to the total gas metered by the Regency sales meter (S/N*).

Talco 25 25 35 Federal #1H gas allocation meter on the Talco 25 facility three-phase test separator consists of a Tele Flow EFM (S/N*).

Dinwiddie 23 Federal #1 gas allocation meter on the Dinwiddie facility three-phase test separator consists of a Tele Flow EFM (0181442).

There will be no oil commingling at these well locations.

All metering serial numbers (S/N*) will be provided prior to production from these wells.

Process and Flow Descriptions:

The flow of production is shown in detail on the enclosed facility diagrams and map, which shows the lease boundaries, location of wells, flow lines, facility, and gas sales meter. The commingling of this production will not result in reduced royalty or improper measurement of production.

Chevron U.S.A. Inc. understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

After separation and measurement, the gas will go to the central delivery point metered by Regency sales meter (S/N 20002442) and is located in NE/NE Sec 11, T26S, R35E on Federal Lease # NMNM101609.

All working, royalty, and overriding interest owners have been notified.

Printed Name: Caleb Brown
Title: Facilities Engineer
Date: 8/03/15

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY
Talco 25 25 35 Federal #1H & Dinwiddie 23 Federal #1

Chevron U.S.A. Inc.

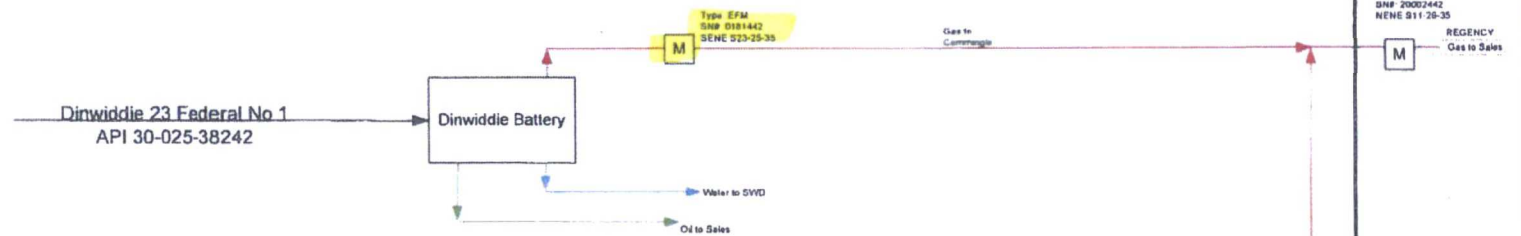
Federal Lease NMNM	Royalty Rate	Well Name	BOPD	Oil Gravity (@60 deg)	Value / BBL	MCFPD	DRY BTU	Value / MCF
101609	12.5%	Dinwiddie 23 Federal #1	0	N/A	N/A	10	1350	2.67
114998	12.5%	Talco 25 25 35 Federal #1H	535*	44.2*	46.48	607*	1350*	2.67

Federal Lease NMNM	Economic combined production	Well Name	BOPD	Oil Gravity (@60 deg)	Value / BBL	MCFPD	DRY BTU	Value / MCF
101609 114998		Dinwiddie 23 Federal #1 / Talco 25 25 35 Federal #1H	535*	44.2*	46.48	617*	1350*	2.67

Actuals will be submitted with completion report

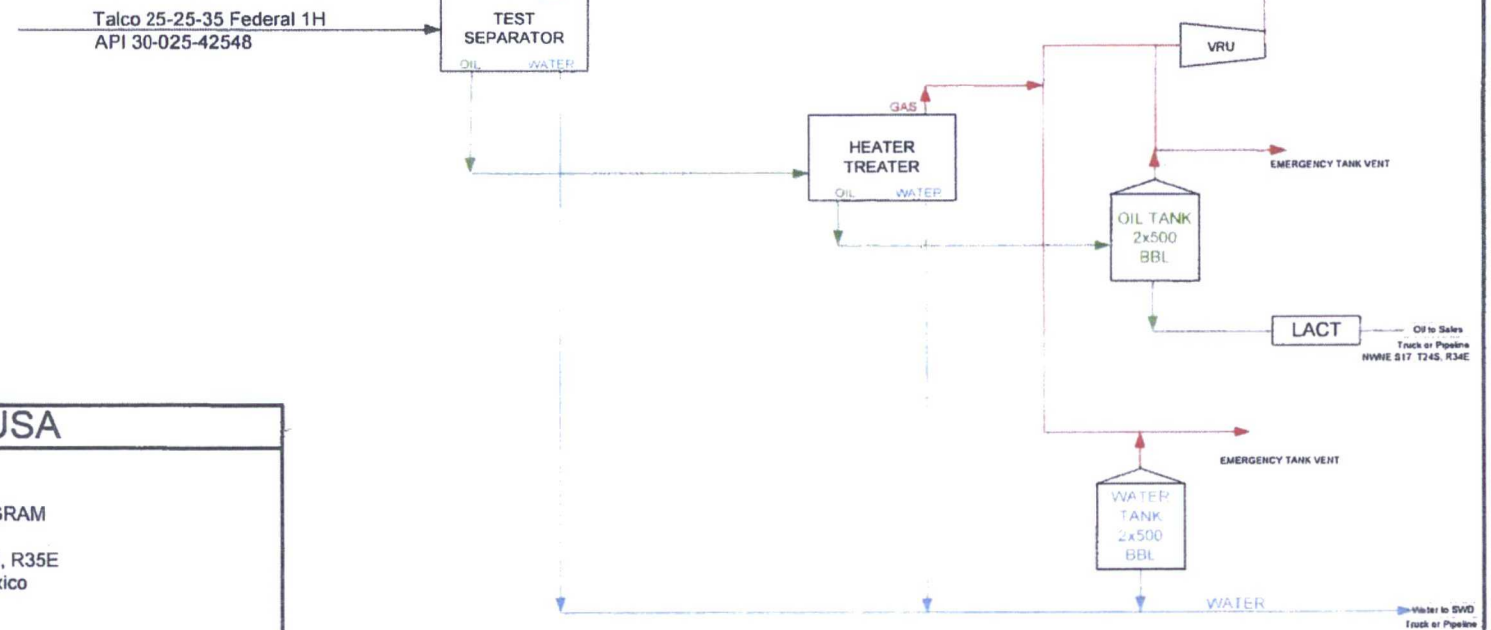
The BTU is similar or the same, so the royalty will not be affected.

Printed Name: Christina Davis
Title: Reservoir Engineer
Date: 8/03/15



Lease:
NMNM101609

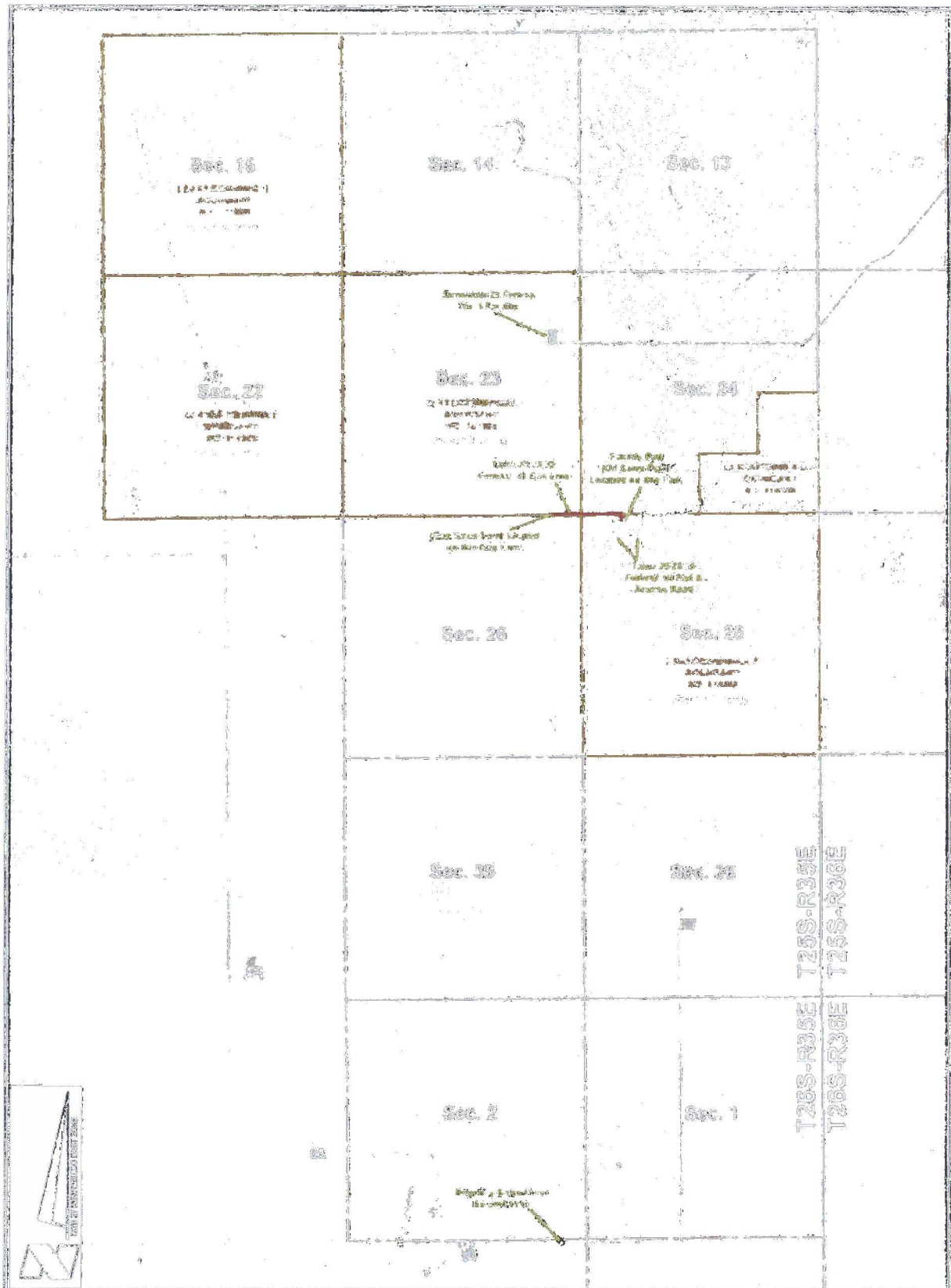
Lease:
NMNM114998



CHEVRON USA

Talco 25 Battery
PROCESS FLOW DIAGRAM

NWNW Section 25, T25S, R35E
Lea County, New Mexico
March 2015



CHEVRON U.S.A. INC.
TALCO/DINWIDDIE
COMMINGLE DETAIL
SECTIONS 15 & 22-25, T25S-R35E
LEA COUNTY, NEW MEXICO



C. H. Fenstermaker & Associates, L.L.C.
135 Ridgeway Sq. Lafayette, LA 70503
Ph 337-237-2269 Fax 337-232-3280
www.fenstermaker.com

Scale: 1" = 2,000'
2,000' 0 1,000' 2,000'

DRAWN BY BOR		REVISIONS	
PROJ WGR: VHV	No 1	DATE 05/04/2015	REVISED BY VHV
DATE JUNE 10, 2015	No	DATE	REVISED BY
FILENAME: T:\2014\2143758\DWG\Talso 25 Commingle Control Detail.dwg			

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY
Talco 25 25 35 Federal #1H & Dinwiddie 23 Federal #1

Chevron U.S.A. Inc.

Serial Register page from LR2000 is attached on the following pages

Federal Lease	Lease Description	WI/NRI	Lease	Royalty Interest
NMNM101609	Dinwiddie 23 Federal #1	100%/75%	Federal	12.50%
NMNM114998	Talco 25 25 35 Federal #1H	100%/87.5%	Federal	12.50%

A list of interest owner and addresses is below:

Dinwiddie 23 Federal #1 and Talco 25 25 35 Federal #1H
Owner Information

Dinwiddie 23 Federal #1 and Talco 25 25 35 Federal #1H Commingling Permit
BLM Lease NMNM101609: ALL of sections 15, 22, and 23- T25S-R35E
BLM Lease NMNM-114998: E/2SE/4, SW/4SE/4 of section 24 and all of section 25- T25S R35E
Lea County, New Mexico

Dinwiddie 23 Federal #1 (API# 30-025-38242)						
Lease	Interest Type	Name	Address	City	State Code	Zip Code
NMNM-101609	Working Interest	Chevron U.S.A. Inc.	PO Box 2100	Houston	TX	77252
NMNM-101609	Royalty Interest	BLM-Carlsbad Field Office	620 E. Greene Street	Carlsbad	NM	88220
NMNM-101609	ORRI	Robert E. Landreth	110 W Louisiana, Suite 404	Midland	TX	79701
NMNM-101609	ORRI	W. Kurt Finkbeiner	PO Box 5052	Midland	TX	79704
NMNM-101609	ORRI	Steve Defenbaugh	2829 Auburn Drive	Midland	TX	79705
NMNM-101609	ORRI	Wickerdale Resource	PO Box 2884	Midland	TX	79702

Talco 25 25 35 Federal #1H (API #30-025-42548)						
Lease	Interest Type	Name	Address	City	State Code	Zip Code
NMNM-114998	Working Interest	Chevron U.S.A. Inc.	PO Box 2100	Houston	TX	77252
NMNM-114998	Royalty Interest	BLM-Carlsbad Field Office	620 E. Greene Street	Carlsbad	NM	88220

I have verified that this information is correct.


Robert B. Morriso
Land Representative

Information provided by:
Land Representative Robert B. Morriso

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Time: 09:42 AM

Page 3 of 3

Run Date: 05/19/2015

01 12-22-1987;101STAT1330;30USC181 ET SE
Case Type 312021: O&G LSE COMP PD -1987
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres 760.000
Serial Number NMNM-- 114998

Name & Address	Serial Number: NMNM-- 114998	Int Rel	% Interest
CHEVRON USA INC 1400 SMITH ST HOUSTON TX 770027327	LESSEE	100.000000000	

Mer Typ	Rng	Sec	STyp	SNr Suf	Subdivision	District/Field Office	County	Mgmt Agency
23	02505	0350E	024	ALLQ	E2SE,SW5E,	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	02505	0350E	025	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Act Date	Code	Action	Action Remark	Pending Office
10/04/2005	299	PROTEST FILED	Forest Guardians	
10/18/2005	387	CASE ESTABLISHED	200510061;	
10/19/2005	143	BONUS BID PAYMENT RECD	\$1520.00;	
10/19/2005	191	SALE HELD		
10/19/2005	267	BID RECEIVED	\$418000.00;	
10/31/2005	143	BONUS BID PAYMENT RECD	\$416480.00;	
11/18/2005	298	PROTEST DISMISSED		
11/22/2005	237	LEASE ISSUED		
11/22/2005	974	AUTOMATED RECORD VERIF	GSB	
12/01/2005	496	FUND CODE	05;145003	
12/01/2005	530	RLTY RATE - 12 1/2%		
12/01/2005	868	EFFECTIVE DATE		
02/21/2006	963	CASE MICROFILMED/SCANNED		
09/14/2006	140	ASGN FILED	CHALFANT/CHESAPEAKE;1	
10/20/2006	139	ASGN APPROVED	EFF 10/01/06;	
10/20/2006	974	AUTOMATED RECORD VERIF	MV	
06/11/2008	817	MERGER RECOGNIZED	CHESA LLC/CHESA LP	
08/22/2008	817	MERGER RECOGNIZED		
11/27/2012	140	ASGN FILED	CHESAPEAKE/CHEVRON U;1	
04/09/2013	139	ASGN APPROVED	EFF 12/01/12;	
04/09/2013	974	AUTOMATED RECORD VERIF	ANN	
11/30/2015	763	EXPIRES		

Line Nr	Remarks
0002	STIPULATIONS ATTACHED TO LEASE.
0003	NM-11-LN SPECIAL CULTURAL RESOURCE LEASE NOTICE
0004	SENM-5-22 PRAIRIE CHICKENS
0005	04/09/2013 - RENTAL PAID 12/01/2012 PER CNLR

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Time: 09:42 AM

Page 1 of 3

Run Date: 05/19/2015

01 12-22-1987;101STAT1330;30USC181 ET SE
Case Type 312021: O&G LSE COMP PD -1987
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres 1,920.000
Serial Number NMNM-- - 101609

Name & Address	Serial Number: NMNM-- - 101609	Int Rel	% Interest
CHEVRON USA INC 1400 SMITH ST	HOUSTON TX 770027327	LESSEE	100.00000000

Mer Twp	Rng	Sec	STyp	SNr Surr	Subdivision	District/Field Office	County	Mgmt Agency
23	02505	0350E	015	ALLQ	ALL	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	02505	0350E	022	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	02505	0350E	023	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands	Serial Number: NMNM-- - 101609
23 02505 0350E 727 ALLQ SE,	CARLSBAD FIELD OFFICE LEA BUREAU OF LAND MGMT

Act Date	Code	Action	Action Remark	Pending Office
10/20/1998	387	CASE ESTABLISHED	9810068	
10/21/1998	191	SALE HELD		
10/21/1998	267	BID RECEIVED	\$95680.00;	
10/21/1998	392	MONIES RECEIVED	\$4160.00;	
11/02/1998	392	MONIES RECEIVED	\$91520.00;	
11/12/1998	237	LEASE ISSUED		
11/12/1998	974	AUTOMATED RECORD VERIF	180	
12/01/1998	496	FUND CODE	05:145003	
12/01/1998	530	RLTY RATE - 12 1/2%		
12/01/1998	868	EFFECTIVE DATE		
12/07/1998	084	RENTAL RECEIVED BY ONRR	\$3120.00;11/MULTIPLE	
12/11/1998	963	CASE MICROFILMED/SCANNED		
11/01/1999	084	RENTAL RECEIVED BY ONRR	\$3120;21/166	
12/27/1999	899	TRF OF ORR FILED		
11/06/2000	084	RENTAL RECEIVED BY ONRR	\$3120;21/171	
08/19/2002	899	TRF OF ORR FILED	BELL, MARK;1	
04/23/2004	791	TERMINAT'N NOTICE ISSUED	CLASS II;	
04/27/2004	792	TERMINATION VACATED	CLASS II;	
04/27/2004	974	AUTOMATED RECORD VERIF	GSR	
05/16/2005	140	ASGN FILED	LANDRETH/CHESAPEAK;1	
07/22/2005	139	ASGN APPROVED	EFF 06/01/05;	
07/22/2005	974	AUTOMATED RECORD VERIF	MV	
11/13/2006	899	TRF OF ORR FILED	1	
07/14/2007	650	HELD BY PROD - ACTUAL	/1/	
09/12/2007	643	PRODUCTION DETERMINATION	/1/	
09/12/2007	658	MEMO OF 1ST PROD-ACTUAL	/1/#1 PEDDINWIDDE 23;	
06/11/2008	817	MERGER RECOGNIZED	CHESA LLC/CHESA LP	
08/22/2008	817	MERGER RECOGNIZED	CHESA EXP LP/EXP LLC	
08/03/2012	899	TRF OF ORR FILED	1	
08/03/2012	899	TRF OF ORR FILED	2	
08/03/2012	899	TRF OF ORR FILED	3	
11/27/2012	140	ASGN FILED	CHESAPEAK/CHEVRON U;1	
04/24/2013	139	ASGN APPROVED	EFF 12/01/12;	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM



Britany Cortez
Permit Specialist
Midcontinent BU

Chevron North America
Exploration and Production Company
(A Chevron U.S.A. Inc. Division)
15 Smith Road
Midland, TX 79705
Tel 432-687-7415
Bcortez@chevron.com

August 6, 2015

Bureau of Land Management
Carlsbad Field Office
620 E. Greene St.
Carlsbad, NM 88220

Application for surface commingling, Bone Spring Pool & Delaware Pools, Lea County, NM
(T25S-R35E, Sec 23 & 25)

Dear Sirs or Madams,

Chevron U.S.A. Inc. respectfully requests administrative approval to surface commingle gas production from the Talco 25 25 35 Federal #1H (Bone Spring) & Dinwiddie 23 Federal #1 (Delaware Pools) to a common central delivery point gas sales meter. The proposed commingling will not affect royalty value of gas. Gas production will be allocated to each lease with continuous measurement. Each well's share of gas will be calculated based on the results of continuous measurement at each facility.

The working interest and royalties for each well are as follows:

Dinwiddie 23 Federal #1	WI 100%; NRI 75%; RI 12.50%
Talco 25 25 35 Federal #1H	WI 100%; NRI 87.5%; RI 12.50%

Working, royalty and overriding interest owners have been notified of this proposal via certified mail.

Sincerely,

A handwritten signature in cursive script that reads "Britany Cortez".

Britany Cortez
Permitting Specialist

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY
Talco 25 25 35 Federal #1H & Dinwiddie 23 Federal #1

Chevron U.S.A. Inc.



Britany Cortez
Permit Specialist
Midcontinent BU

Chevron North America
Exploration and Production Company
(A Chevron U.S.A. Inc. Division)
15 Smith Road
Midland, TX 79705
Tel 432-687-7415
Bcortez@chevron.com

July 23, 2015

Oil Conservation Division
Attn: Engineering Department
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505

Application for surface commingling, Bone Spring Pool & Delaware Pools, Lea County, NM
(T25S-R35E, Sec 23 & 25)

Dear Sirs or Madams,

Chevron U.S.A. Inc. respectfully requests administrative approval to surface commingle gas production from the Talco 25 25 35 Federal #1H (Bone Spring) & Dinwiddie 23 Federal #1 (Delaware Pools) to a common central delivery point gas sales meter. The proposed commingling will not affect royalty value of gas. Gas production will be allocated to each lease with continuous measurement. Each well's share of gas will be calculated based on the results of continuous measurement at each facility.

The working interest and royalties for each well are as follows:

Dinwiddie 23 Federal #1	WI 100%; NRI 75%; RI 12.50%
Talco 25 25 35 Federal #1H	WI 100%; NRI 87.5%; RI 12.50%

Working, royalty and overriding interest owners have been notified of this proposal via certified mail.

Sincerely,

A handwritten signature in blue ink that reads "Britany Cortez".

Britany Cortez
Permitting Specialist

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY
Talco 25 25 35 Federal #1H & Dinwiddie 23 Federal #1

Chevron U.S.A. Inc.



June 17, 2015

Robert E. Landreth
110 W. Louisiana Suite 404
Midland, TX 79701

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none">Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.Print your name and address on the reverse so that we can return the card to you.Attach this card to the back of the mailpiece, or on the front if space permits.		<p>A. Signature X <i>Linda Carter</i> <input type="checkbox"/> Agent <input type="checkbox"/> Address</p> <p>B. Received by (Printed Name) <i>LINDA CARTER</i></p> <p>C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p>	
1. Article Addressed to: <i>Robert E. Landreth 110 W. Louisiana Suite 404 Midland, TX 79701</i>		3. Service Type <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Priority Mail Express™ <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> Collect on Delivery	
2. Article Number (Transfer from service label) <i>7013 0600 0001 7470 2721</i>		4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes	

PS Form 3811, July 2013 Domestic Return Receipt

Re: Corrected Notification
Application for Surface Commingling
Dinwiddie 23 Federal #1 & Talco 25-25-35 Federal #1H
Santa Fe, New Mexico 87505

Dear Mr. Landreth,

Chevron U.S.A. Inc. hereby gives notice of intent to surface commingle gas production to a common central delivery point gas sales meter for the Dinwiddie 23 Federal #1 (30-025-38242) and the Talco 25-25-35 Federal #1H (30-025-42548). There will be no oil commingling at these sites. Please note that this correspondence replaces the recent notice sent to you, dated 6/9/15. The previous notice listed incorrect well names.

The proposed commingling will reduce the surface facility footprint and overall emissions. The commingling of this production will not result in reduced royalty or improper measurement of production.

Any objections to this proposal must be sent to the following address within 20 days of receipt of this notification:

New Mexico Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87504

If you require additional information please contact me at bcortez@chevron.com or 432-687-7415.

Sincerely,

Britany Cortez
Britany Cortez

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY
Talco 25 25 35 Federal #1H & Dinwiddie 23 Federal #1

Chevron U.S.A. Inc.

Certified letters for Surface Commingle for Talco 25-25-35 Federal 1H & Dinwiddie 23 Federal 1

Name	Address	Interest	Date sent	Cert Letter #
Robert E Landreth	110 W. Louisiana, Suit 404 Midland, TX 79701	ORRI	6/17/2015	7013 0600 0001 7470 2721
W. Kurt Finkbeiner	PO Box 5052 Midland, TX 79704	ORRI	6/17/2015	7013 0600 0001 7470 2738
Steve Defenbaugh	2829 Auburn Drive Midland, TX 79705	ORRI	6/17/2015	7013 0600 0001 7470 2745
Wickerdale Resource	PO Box 2884 Midland, TX 79702	ORRI	6/17/2015	7013 0600 0001 7470 2752

Chevron Functional Contacts

Contact Name	Function	Phone Number	Email Address
Michelle Burkett	<i>FE Team Lead / Primary Point of Contact</i>	(432) 687-7265	NWann@chevron.com
Caleb Brown	Facilities Engineer	(432) 687-7326	Caleb.Brown@chevron.com
David Macurdy	Regulatory Team Lead	(713) 754-3826	david.macurdy@chevron.com
Britany Cortez	Regulatory Specialist	(432) 687-7415	BCortez@chevron.com
Clayton Williams	Execution Team Lead	(713) 372-0978	clay.williams@chevron.com
Danny Boone	Project Manager	(713) 372-5390	DBoone@chevron.com
Chidubem Alinnor	Drilling	(713) 372-6475	alinnor@chevron.com
Christina Davis	Reservoir Engineer	(713) 372-1095	Christina.Davis@chevron.com
India Isbell	Subsurface Land Team Lead	(713) 372-1288	Indialsbell@chevron.com
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**Bureau of Land Management
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Talco 25 25 35 Federal 1H & Dinwiddie 23 Federal 1
3002542548 & 3002538242
Leases NMNM114998, NMNM101609**

**Chevron USA INCORPORATED
May 11, 2017**

Condition of Approval

Surface commingling of gas and off lease measurement and sales of gas.

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments or product accountability.
4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
6. Gas measurement for allocation must be measured as per Federal Regulations, AGA and API requirements for sales meters.
7. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per NTL-4A to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer.
8. This agency shall be notified of any change in sales method or location of sales point.
9. Additional wells and/or leases require additional commingling approvals.
10. Notify this office 24 Hrs. prior to any meter calibration/proving to allow time for an inspector to witness.