

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

WELL API NO.

30-025-07430

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

North Hobbs G/SA

Section 29

8. Well Number:

221

9. OGRID Number: 157984

10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Occidental Permian Ltd.

3. Address of Operator

HCR 1 Box 90 Denver City, TX 79323

4. Well Location

Unit Letter F : 2310 feet from the North line and 1650 feet from the West lineSection 29 Township 18S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3653' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Return to production, Deepening, Perforate and acid treat wellbore ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRU PU ND WH - NU BOP
- 2) RIH with a bit and DO CIBP, Continues to CO to PBTD at 4237'
- 3) Deepen the well to new PBTD 4267'.
- 4) RU WL and Perf casing as following:
 - a. 4170' to 4178' (3-jspf, ~ 24 holes) and
 - b. 4123' to 4132' (3-jspf, ~ 27 holes)
- 5) Acid treat OH under a packer with 1500 gals of 15% HCL with 750 gals of Guidon as diverter.
- 6) Acid treat Perfs from 4123' to 4200' with 3000 gals of 15% HCL
- 7) Scale squeeze formation.
- 8) RIH with ESP
- 9) Place the well on production.

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Submit Wellbore Diagram with Subsequent C-103

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Production EngineerDATE 05-18-2017Type or print name
For State Use OnlyCarlos RestrepoE-mail address carlos_restrepo@oxv.comPHONE: 713-366-5147

APPROVED BY:

TITLE AO/HDATE 5/18/2017

Conditions of Approval (if any):