Form 3160-5 (June 2015)

## NMOCD. **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5.	Lease Serial No.
	NMNM0558018

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INIVI	NM0558018	
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SUNDRY	NMNM0558018							
Do not use thi abandoned wel	6. If Indian, Allottee or Tribe Name							
SUBMIT IN T	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well     ☐ Gas Well ☐ Oth	ner	RECEI	VED	8. Well Name and No. UNION SI FEDERA	AL 2			
Name of Operator     CROSS BORDER RESOURCE	ES, INCE-Mail: ROSS@REDM	SS PEARSON OUNTAINRESOURCES.COM	1	9. API Well No. 30-005-20866-00	-S1 /			
3a. Address 14282 GILLIS ROAD FARMERS BRANCH, TX 752	Ph	Phone No. (include area code) : 214-871-0400 Ext: 1019 : 214-871-0406	-0400 Ext: 1019 TOMAHAWK-SAN ANDRES					
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)			11. County or Parish, St	tate			
Sec 1 T8S R31E NENW 660F 33.654299 N Lat, 103.729273				CHAVES COUN	ΓY, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Producti	ion (Start/Resume)	☐ Water Shut-Off			
_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclama	ation	□ Well Integrity			
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomp	olete	☑ Other Production Start-up			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	-	arily Abandon	Production Start-up			
	☐ Convert to Injection	☐ Plug Back	☐ Water D	ater Disposal				
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  April 1, 2017 - April 3, 2017								
MIRU Pulling Unit.								
POOH with rods and pump. Po	OOH with production tubing.							
Check fluid level.		Accepted Fo	Accepted For Record Only! Approval Subject					
Hydrotest tubing back into the	hole.	And Keening	To Putting Well On Continuous Production					
Run pump and rods.  And Keeping Well On Continuous Production Or Plugging Well With An Approved Plugging Program!								
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #376005 verified by the BLM Well Information System  For CROSS BORDER RESOURCES, INC., sent to the Roswell  Committed to AFMSS for processing by DAVID GLASS on 05/11/2017 (17DRG0099SE)  Name (Printed/Typed) ROSS PEARSON  Title VP OPERATION								
Name (17 med Typed) ROSS F L	ANGON	THE VEOPE	VATION	****				
Signature (Electronic Submission) Date 05/11/2017								
ACCEPTED FOR RECORD  THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By Rose SGD) DAY	VID R. CEAS	Title			Date			
Conditions of approval, if any, are attached certify that the applicant holds legal or enduwhich would entitle the applicant to condu	itable title to those rights in the subject operations thereon.	Office						
Citle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictions of fallous in fallous or fallous in fallows in fallows in fallous in fallows in								

## Additional data for EC transaction #376005 that would not fit on the form

## 32. Additional remarks, continued

Return well to production.

Well making 1 BOPD, 16 BWPD.