Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

	Exp	ires:	January	31
Lease S	Serial	No.		

SUNDRY NOTICES AND REPORTS ON WELLS					NMNM125653			
Do not use this abandoned well	6. If Indian, Allottee or Tribe Name							
SUBMIT IN T	f*	7. If Unit or CA/Agreement, Name and/or No.						
Type of Well ☐ Gas Well ☐ Oth	er				8. Well Name and No. SALADO DRAW 29 26 33 FED COM 5H			
Name of Operator CHEVRON USA INC		CINDY H MU RAMURILLO@(9. API Well No. 30-025-42440			
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706		3b. Phone No Ph: 575-26 Fx: 575-263				0. Field and Pool or Exploratory Area WC-025 G06 S263319P;BS		
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)			11. County or Parish, State			
Sec 29 T26S R33E Mer NMP	NWNE 136FNL 1457FEL				LEA COUNTY, NM			
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	TE NATURE OF	F NOTICE,	REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION			TYPE OF	ACTION				
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Producti	ion (Start/Resume)	■ Water Shut-Off		
_	☐ Alter Casing	☐ Hyd	Iraulic Fracturing	☐ Reclama	ation	■ Well Integrity		
Subsequent Report	☐ Casing Repair	_	v Construction	☐ Recomp				
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection		g and Abandon	☐ Tempor	arily Abandon	m/Security Plan		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final CHEVRON USA INC IS RESETHE SALADO DRAW CTB AN PLEASE FIND ATTACHED TIFACILITY. Accepted for record NMOCE ACCEPTED TO THE SALADO DRAW CTB AN PLEASE FIND ATTACHED TO THE SALADO DRAW CTB AN PLEASE FIND ATTACHED TO THE SALADO DRAW CTB AN PLEASE FIND ATTACHED TO THE SALADO DRAW CTB AN PLEASE FIND ATTACHED TO THE SALADO DRAW CTB AN PLEASE FIND ATTACHED TO THE SALADO DRAW CTB AN PLEASE FIND ATTACHED TO THE SALADO DRAW CTB AND THE SALADO DRAW CTB AN	ertical depths of all pertin psequent reports must be new interval, a Form 316 n, have been completed a SITE FACILITY DIAC JECT	ent markers and zones. filed within 30 days 0-4 must be filed once nd the operator has GRAM ON GRED ON TOTAL TO AFMSS						
Name (Printed/Typed) CINDY H	10/2017 () CIALIST							
Signature (Electronic S	Submission)		Date 11/18/20)16				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	SE			
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive to conductive the applicant to conductive the	Title FPC	SI CLE		Q 1417				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ke to any department or	agency of the United		
						1 /		

(Instructions on page 2

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **



DEPARTMENT OF THE INTERIOR DEPARTMENT OF THE INTERIOR DECEMBER DEPARTMENT OF THE INTERIOR DECEMBER	Form 3160·9 (December 1989)	OR (COPY					16	1037	7		umber	17JLS19 of
Route of Land Messagement Office HOBBS INSPECTION OFFICE Address 414 WEST TAYLOR HOBBS MA 88240 Todaylaum STATON STATON STATON STATON STATON SIE Name Address STATON SIE Name								IID		653			
HOBBS INSPECTION OFFICE 44 WEST TAYLOR HOBBS NM 88240 Allerson Tridgehams 575,383,3812 CHEVRON USA INCORPORATED Allerson Tridgehams 575,383,3812 CHEVRON USA INCORPORATED Allerson Tridgehams 575,383,3812 CHEVRON USA INCORPORATED Allerson Tridgehams TSATON SIR Plant MODE TOOTH Wellfreidely PAPP 14 11 35,550n Tridgehams MODE TOOTH A 14 13 Scoon Township A 25S, 33S, NMPP LEA NM SIR Plant (SEE ATTACHED) THE POLLOWING VIOLATION WAS POLIND BY BURIES AU OF LAND INANAGEMENT INSPECTORS ON THE DATE. AND AT THE SITE LUSTED ABOVE Date Ting 124 hours before the property of the Store of th		N	OTICE OF	INCIDE	ENTS	OF	NON	CO	MPLIAN	ICE	Unit	NMNM135	620
Address HAWEST TAYLOR HOBBS NM 88240 Alleans S75.383.3812 CHEVRON USA INCORPORATED Alleans S75.383.3812 CHEVRON USA INCORPORATED Alleans STATON Sile Name MOOSE TOOTH Well/Facility PMP 14.14.54.560 THE ROLLOWING VIOLATION WAS FOLING BY BUILDEAU OF LAND MANAGEMENT INSPECTORS ON THE DATE AND AT THE STELLISTED ABOVE THE FOLLOWING VIOLATION WAS FOLING BY BUILDEAU OF LAND MANAGEMENT INSPECTORS ON THE DATE AND AT THE STELLISTED ABOVE The Completed By Date Convected Action To Assessment Ext Name completed By Date Convected Action To the Completed By Date Convected Action To Assessment Ext Name completed By Date Convected Action To Assessment Ext Name completed By Date Convected Action To Assessment Ext Name completed By Date Convected Action To Assessment Ext Name completed By Date Convected Action To Assessment Ext Name completed By Date Convected Action To Assessment Ext Name completed By Date Convected Action To Assessment Ext Name completed By Date Convected Action To Assessment For Name completed By Date Convected Action To Assessment For Name completed By Assessment Ext Name completed By Assessment For Name and the Assessment Ext Name and the	Bureau of Land Management Office					Operate	r						
HOBBS NM 68240 Allerman Tridephases \$75,393,3612 CHEVRON USA INCORPORATED Inspector STATON SIR Name MODERTOOTH Welffscalety PMP 14.14 Section Triverable MODERTOOTH AND ADD TX 79705 Site Name (SEE ATTACHED) THE POLLOWING VIOLATION WAS POLIND BY BUILDEAU OF LAND MANAGEMENT INSPECTORS ON THE DATE AND AT THE SITE LISTED ABOVE Date The POLLOWING VIOLATION WAS POLIND BY BUILDEAU OF LAND MANAGEMENT INSPECTORS ON THE DATE AND AT THE SITE LISTED ABOVE The Competent Action To Be Corrected A section of the Compiler of the Compi		-						_Cl			THE RESERVE AND DESCRIPTION OF THE PERSON NAMED IN	ED	
STATON STATON MODE TOOTH Wedfrachtpy PAP 19 11 41 4 Section Township Rungs MODE TOOTH Wedfrachtpy PAP 19 11 41 4 Section Township Rungs Mode Mode Wedfrachtpy PAP 19 11 41 4 Section Township Rungs Mode Mode Wedfrachtpy PAP 19 11 41 4 Section Township Rungs Mode Mode Wedfrachtpy PAP 19 11 41 4 Section Township Rungs Mode Mode Mode Mode Mode Mode Mode Mode	-41-				1	13 SWITTINGAD							
STATON Site Name MOOSE TOOTH Welffacility FMP 14 14 Section Township 26S 33E NMP NMP LEA NM State Sites NMP LEA NM State Sites NMP LEA NM Sites Sites NMP LEA NM Sites Sites Sites NMP LEA NM Sites Sites Sites Sites NMP LEA NM Sites Sites Sites Sites Sites Sites MOOSE TOOTH AND THE FOLLOWING VOLLATION WAS FOLING BY BUREAU OF LAND MANAGEMENT INSPECTORS ON THE DATE AND AT THE SITE LISTED ABOVE Date 1 states 124 how related 10 containing Order at 20 (s. 43 CFR MINOR Concretive Action To the Composed By Deals Concreted Assistance of Technology MARNING Incidents of Noncompliance correction and reporting titue finances begin upon receipt of this Notice or 7 business days after the date in is mailed, whichever is carrier. Each violation must be not for the completed by the capture of the December of Technology Assistance of Technology Please find attached current site facility diagram for the above wells located in the Moose's Tooth / Salado Draw 29 CTB. WARNING Incidents of Noncompliance correction and reporting titue finances begin upon receipt of this Notice or 7 business days after the date in is mailed, whichever is carrier. Each violation must be note of the state of the Assistance of the Assistance of the Assistance of the Assistance of the Management office at the carrier of this Notice or 7 business days after the clast is in sailed, whichever is carrier. Each vio	Telephone	575. 39	3.3612			Attenti	on.	Cl	HEVRON US	A INCOR	RPORATE	ED	
Size Name MOOSE TOOTH A A A A A A A A A A A A A	Inspector	CTA.	TON			Attn At	ddr						
Size Name (SEE ATTACHED) THE FOLLOWING VIOLATION WAS FOUND BY BUREAU OF LAND MANAGEMENT INSPECTORS ON THE DATE AND AT THE SITE LISTED ABOVE Ture, 124 hours check! Date Ture, 124 hours check! Description of Violation The Complete By Date Corrective Action To In Complete By Date Corrective Action To In Complete By Date Corrected Association for Noncompliance Association for Noncompliance corrected upin this police and certification at size and si	Site Name			1'414 Section	Townshi								State
THE FOLLOWING VIOLATION WAS FOUND BY BUREAU OF LAND MANAGEMENT INSPECTORS ON THE DATE AND AT THE SITE LISTED ABOVE Dux Time (24 hour shock) 10/25/2016 12:00 Cheshore Order #2 (0, 43 CFR 3162, 15) 43 MINOR Corrective Action Fo has Completed By Dux Corrected Assessment fit Non-empliance Assessment fit Non-empliance Assessment Reference Assessment Refere	The same of the sa		A	1.1.11.0	-		-	E	-	2	LEA		-
Due Time (24 hour clock) Violation 10/25/2016 12:00 Deshore Chafer \$2 (0), 43 CFR 3162 7.5 (d) 1-3 MINOR Corrective Action To his Completed By Date Corrected Assessment for Noncompliance Assessment Reference 11/22/2016 43 CFR 3163.1() Remarks This office does not have a current sate facility diagram on file. Submill to this office a current sate facility diagram which accurately reflects production equipment, piping and metering systems at site. Fallure to comply will result in monatary assessments. When violation is corrected, upin this power and return to above address Company Representative Title Permitting Specialist Fompany Representative Title Permitting Specialist Violation mass be corrected within the presented time from receipt of this Notice or 7 business days after the date it is mailed, whichever is carlier. Each violation mass be corrected within the presented time from receipt of this Notice and reported to the Bureau of Land Management office at the address of Noncompliance correction and reporting timeframes begin upon receipt of this Notice and reported to the Bureau of Land Management office at the address of Noncompliance correction within the presented time from receipt of this Notice and reported to the Bureau of Land Management office at the address of Noncompliance correction of Noncompliance corrections must be corrected within the presented by the provision of the Bureau of Land Management office at the address of Noncompliance of Land Management office at the address of Noncompliance of Land Management office at the address of Noncompliance of Land Management office at the substances of Noncompliance of Land Management Authorized Officer REVIEW AND APPEAL RIGHTS A person contesting a violation shall request a State Director review of the Incidens of Noncomplia	(SEE ATTACHED)							CTO			THE CITE	115750 41	
10/25/2016 12:00 Deshare Order R2 (0), 43 CFR MINOR Centretive Action To the Completed By Date Corrected Assessment for Noncompliance Turing Specialist Signature When violation a corrected, ups this source and return to above address Company Representative Take Permitting Specialist Signature Warning Incidents of Noncompliance correction and reporting timefinanes begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance") If you do not comply as noted above under "Corrective Acide By" you may incur as additional assessment under (3 CFR 3163.) and may also incur or comply as noted above under "Corrective Acide By" you may incur as redditional assessment under (3 CFR 3163.) and may also incur or comply as noted above under correction. Section 10% (1) of the Federal Oil and Gas Royally Management act of 1982, as implemented by the applicance or or misleading reports, notices, affairative, record, date, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. REVIEW AND APPEAL RIGHTS A person contesting a violation shall request a State Director review of the Incidents of Noncompliance with the approprise State Director (see 43 CFR 3163.). Context the above intered business of Land Management Authorized Officer Port Office Use ONLY Number Date Time Termination Termination Termination Termination Termination Termination Termination Termination Terminat		AHON			DINANA	GENIE	441 145/1			E AND AT			
Centerior Action To be Completed By Date Connected Assessment for Noncompliance Assessment Reference 11/22/2016 43 CFR 3163.1() Remarks. This office does not have a current site facility diagram on file. Submit to this office a current site facility diagram which accurately reflects production equipment, piping and metering systems at site. Fellure to comply will result in monetary assessments. When evaluation is corrected sign this power and return to above address. Company Representative Tale Permitting Specialist Please find attached current site facility diagram for the above wells located in the Moose's Tooth / Salado Draw 29 CTB. WARNING Incidents of Noncompliance correction and reporting timeframes begin upon receipt of this Notice or 2 business days after the date it is mailed, whichever is earlier. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (34 CFR 3163.1) and may also incur Civil Penalties (34 CFR 3163.2). All self-certified corrections must be postmarked on later than the next busines of the theoretical current site of the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (34 CFR 3163.1) and may also incur Civil Penalties (34 CFR 3163.2). All self-certified corrections must be postmarked on later than the next busines of the theoretic more correction. Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Trille 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits, false, inaccurate, or misleading reports, notices, affidiately, record, dais, or other written information equipment of the provided of the In					-	Onshore Order #2 (I), 43 CFR				+	Olavky of Violation		
This office does not have a current site facility diagram on file. Submit to this office a current site facility diagram which accurately reflects production equipment, piping and metering systems at site. Failure to comply will result in monetary assessments. When violation is corrected, sign this power and return to above address. Company Representative Title Permitting Specialist Please find attached current site facility diagram for the above wells located in the Moose's Tooth / Salado Draw 29 CTB. WARNING Incidents of Noncompliance correction and reporting timeframes begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is carrier. Each violation mast be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the notice of the prescribed standards shown assessed for noncompliance (as amount under *1.9 10.5.1) and may also incur or the prescribed standard of the prescribed standard of the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the noncompliance (as amount under *1.9 10.5.1) and may also incur or the prescribed standard of the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the noncompliance (as amount under *1.9 10.5.1) and may also incur or the prescribed time for correction. Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at 11164.43 CPR 3163.2). All self-certified corrections must be potentiated to the next business day after the prescribed time for correction. Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at 11164.43 CPR 3163.2(f)(1), provides that any persons who "knowingly or willfully" propares, maintains, or submits, false, inaccurate, or missing a violation of the operating reg										+			
Remarks This office does not have a current side facility diagram on file. Submit to this office a current site facility diagram which accurately reflects production equipment, piping and metering systems at side. Failure to comply will result in monestery assessments. When violation is corrected, sign this notice and return to above address. Company Representative Total: Permitting Specialist WARNING Incidents of Noncompliance correction and reporting timeframes begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is carlier. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance"). If you do not comply so noted above under "Corrective Action to Be Completed By" you may incur are address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance"). If you do not comply so noted above under "Corrective Action to Be Completed By" you may incur are additional assessment for Noncompliance"). If you do not comply so noted above under "Corrective Action to Be Completed By" you may incur are additional assessment for Noncompliance"). If you do not comply so noted above under "Corrective Action to Be Completed By" you again the next business day after the prescribed time for correction. Section 1094(0) of the Federal Oil and Gas Reyalty Management Act of 1982, as implemented by the applications of potential preparts, notices, affidavits, record, data, or other written information required by this part shall be liable for a civil penalty of up to \$22,000 per violation at the force and advanced of the Incidents of Noncompliance with the appropriate gas late Director review of the Incidents of Noncompliance with the appropriate size Director review of the Incidents of Noncomplian	Bc Completed By		Date	Controled		Assessment for Noncompliance			-	Assessment Reference			
This office does not have a current site facility diagram on file. Submit to this office a current site facility diagram which accurately reflects production equipment, piping and metering systems at site. Fallure to comply will result in monetary assessments. When violation is corrected, sign this notice and return to above address. Company Representative Title Permitting Specialist Signature And The above wells located in the Moose's Tooth / Salado Draw 29 CTB. WARNING Incidents of Noncompliance correction and reporting timeframes begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is carrier. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment office" Noncompliance") If you do not comply as noted above under "Corrective Action To Be Completed By" you may incur an additional assessment under (43 CFR 3163.1) and may also incur Civil Penalities (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the perscribed time for correction. Section 10%(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits, false, inaccurate, or misleading reports, notices, affidavits, record, data, or other written information required by this part shall be liable for a civil penality of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. REVIEW AND APPEAL RIGHTS A person contesting a violation shall request a State Director review of the Incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropr	11/22/2016										43 CF	R 3163.1	1()
Please find attached current site facility diagram for the above wells located in the Moose's Tooth / Salado Draw 29 CTB. WARNING Incidents of Noncompliance correction and reporting timeframes begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is carlier. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance"). If you do not comply as noted above under "Corrective Action To Be Completed By" you may incur an additional assessment under (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time for correction. Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits, false, inaccurate, or misleading reports, notices, affidavits, record, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. A person contesting a violation shall request a State Director review of the Incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropriae State Director (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management Office for further information. Signature of Bureau of Land Management Authorized Officer Date Time FOR OFFICE USE ONLY Number Date Termination	when violation is corrected, sign this notice and return to above address.												
WARNING Incidents of Noncompliance correction and reporting timeframes begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is carlier. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance") If you also incur above under "Corrective Action To Be Completed By" you may incur a additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time for correction. Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)1), provides that any person who "knowingly or willfully" prepares, maintains, or submits, false, inaccurate, or misleading reports, notices, affidavits, record, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. REVIEW AND APPEAL RIGHTS A person contesting a violation shall request a State Director review of the Incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropriale State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Lands Appeals, 801 North Quincy Street, Suite 300, Arlington VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management Officer FOR OFFICE USE ONLY Number Date Time Termination			THE RESERVE AND ADDRESS OF THE PARTY AND ADDRE		ility dia	agra	m for the	ne al	pove wells	ocated	in the M		
Incidents of Noncompliance correction and reporting timeframes begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance"). If you do not comply as noted above under "Corrective Action To Be Completed By" you may incur an additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time for correction. Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits, false, inaccurate, or misleading reports, notices, affidavits, record, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. **REVIEW AND APPEAL RIGHTS** A person contesting a violation shall request a State Director review of the Incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information. Signature of Bureau of Land Management Authorized Officer Date Time FOR OFFICE USE ONLY Number Date Penalty Termination													
Incidents of Noncompliance correction and reporting timeframes begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance"). If you do not comply as noted above under "Corrective Action To Be Completed By" you may increase a seem out under "Assessment for Noncompliance"). If you do not comply as noted above under "Corrective Action To Be Completed By" you may increase a seem out under "Assessment for Noncompliance"). If you do not comply as noted above under "Corrective Action To Be Completed By "you may increase a seem out under "Assessment to the Parameter of the Bureau of Land Management for Noncompliance"). If you do not comply a solid above under "Corrective Action To Be Completed By" you may increase a seem out under "Assessment to the Assessment of Parameter and the date it is mailed, whichever is earlier and the address and the address and the address and the address and and address and an address and all seems and all see													
A person contesting a violation shall request a State Director review of the Incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Lands Appeals, 801 North Quincy Street, Suite 300, Arlington VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information. Signature of Bureau of Land Management Authorized Officer FOR OFFICE USE ONLY Number Date Assessment Penalty Termination	Incidents of Noncompliance correction and reporting timeframes begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance"). If you do not comply as noted above under "Corrective Action To Be Completed By" you may incur an additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time for correction. Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits, false, inaccurate, or misleading reports, notices, affidavits, record, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each												
Number Date Assessment Penalty Termination	A person contesting a violation shall request a State Director review of the Incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Lands Appeals, 801 North Quincy Street, Suite 300, Arlington VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land												
Number Date Assessment Penalty Termination	Signature of Bureau of Land Manage	ment Auth	orized Officer							Date		Time	
Number Date Assessment Penalty Termination				FOR	OFFICE	USF	ONLY						
	Number	Date			The second second	UGE	JILLI	Penalt)		Termination	n	
	Type of Inspection		and the second second second										

Additional information for Incident of Noncompliance Number 17JLS19

Page 2 of 2

Welts and/or Facilities and/or FMPs, continued

Site Name	Well/Facility/FMP	1/4 1/4 Sec	Twn	Range	Mer	Lease	State	County
SALADO DRAW 29 26 33 FED COM	5H	NWNE 29	26S	33E	NMP	NMNM125653	NM	LEA
SALADO DRAW 29 26 33 FED COM	6H	NWNE 29	26S	33E	NMP	NMNM125653	NM	LEA
SALADO DRAW 29 26 33 FED COM	7H	NWNE 29	26S	33E	NMP	NMNM125653	NM	LEA
SALADO DRAW 29 26 33 FED COM	8H	NWNE 29	26S	33E	NMP	NMNM125653	NM	LEA

