Form 3160-5 (August 2007)

Type of Well

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	Expires.	July	21
Lease Seri	al No.		
PVALAVATA	DECED		

	BUREAU	OF LAND MANA	GEMENT		5	. Lease Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an BBS OCI abandoned well. Use form 3160-3 (APD) for such proposals						NMNM125653
abandon	ed well. Use	form 3160-3 (AF	PD) for such pro	posals.	6	If Indian, Allottee or Tribe Name
				0 = 2017		
SUBMIT	N TRIPLICAT	E - Other instru	ctions on revers	se side.	7	. If Unit or CA/Agreement, Name and/or N
Toring the se	See	ABOVE - A ST	. "		F	
	-		*	RECEIVE	8	. Well Name and No. SALADO DRAW 29 26 33 FED COM
Gas Well	Other	*				SALADO BRAVV 29 26 33 FEB COM
rator	,	Contact:	CINDY H MURI	LLO	9	. API Well No.
I USA INC	· .]	E-Mail: CHERRE	RAMURILLO@CHI	EVRON.COM		30-025-42440

☑ Oil Well ☐ Gas Well ☐ Other	RECLIVE	SALADO DRAW 29 26 33 FED COM 5H					
	CINDY H MURILLO AMURILLO@CHEVRON.COM	9. API Well No. 30-025-42440					
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706	3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-263-0445	10. Field and Pool, or Exploratory WILDCAT;BONE SPRING					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description,) /	11. County or Parish, and State					
Sec 29 T26S R33E Mer NMP NWNE 136FNL 1457FEL	LEA COUNTY, NM						
¥		,					
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						

Acidize Deepen □ Production (Start/Resume) ■ Water Shut-Off ☐ Notice of Intent ☐ Alter Casing ☐ Fracture Treat □ Reclamation ■ Well Integrity Subsequent Report Casing Repair ■ New Construction Other ☐ Recomplete ☐ Final Abandonment Notice □ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon □ Convert to Injection ☐ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHEVRON USA INC IS SUBMITTING THE WATER DISPOSAL ONSHORE ORDER #7 FORM FOR THE FOLLOWING WELLS: SEE ATTACHED FOR SALADO DRAW 29 26 33 FED COM #5H API# 30-025-42440

SALADO DRAW 29 26 33 FED COM #6H API# 30-025-42441 SALADO DRAW 29 26 33 FED COM #7H SALADO DRAW 29 26 33 FED COM #8H API# 30-025-42442 API# 30-025-42443 CONDITIONS OF APPROVAL

PLEASE FORWARD TO JIM STATON REGARDING WRITTEN ORDER # 17JLS20. PLEASE FIND ATTACHED SIGNED NOTICE OF INCIDENT OF NON-COMPLIANCE.

Accepted for record - NMOCD

NM OIL CONSERVATION ARTESIA DISTRICT

14. I hereby certify that the foregoing is true and correct APR 1 7 2017 Electronic Submission #357176 verified by the BLM Well Information System For CHEVRON USA INC, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 11/08/2016 () RECEIVED Name (Printed/Typed) CINDY H MURILLO PERMITTING SPECIALIST

(Electronic Submission) Date 11/07/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title

Approved By

EPS

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

FO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Salado Draw 29 26 33 Fed 'Com 5H, 6H 7H & 8H API#30-025-42440;30-025-42441: 30-025-42442 & 30-

025-42443

Lease # NMNM125653

WATER DISPOSAL ONSHORE ORDER #7

The following information is needed before your method of water disposal can be considered for approval.

1.	Nai	me(s) of formation (s) producing water on the lease. Wildcat; Bone Spring
2.	Am	ount of water produced from each formation in barrels per day.
	***	Approximately 4000 bbls per day
3.	Ho	w water is stored on the lease.
		3 (750 Barrel Oil Tanks) 3 (750 Barrel Water Tanks
4.	Hov	w water is moved to disposal facility. Pipelined to Maralo Sholes B SWD #2
5.	Оре	erators of disposal facility
	a.	Lease name or well name and number: Maralo Sholes B SWD #2 API# 30-025-09806
	b.	Location by ¼ ¼ Section, Township and Range of the disposal system: SWD facility is located in Sect 25 Township 25S-Range 36E Lea County
	c.	The appropriate NMOCD permit number: SWD 1127

Form 3160-9 (December 1989)					16	1038	3			17JLS20
OPERATOR COPY UNITED STATES Certified Mail - Return										
Receipt Requested 70090820000144004205					ANAGEN			Lease	NMNM125	653
Hand Delivered Received								CA	NMNM135	
L by	NOTICE OF	INCIDE	NTS	OF	NONCO	MPLIAN	ICE	Unit		
5								JrA		
Bureau of Land Management Office HOBBS INS	PECTION OFFICE			Operator CHEVRON USA INCORPORATED						
Address 414 W	EST TAYLOR S NM 88240			Address		- make the state of the same	ITH RO	DAD		
Telephone	5.393.3612			Attentio		EVRON US			TED	
Inspector				Attn Ad			AITH RO		120	
	TATON	Y	·			MIDLAN	-	79705		
Site Name MOOSE TOOTH	Well/Facility FMP	1'4 1'4 Section		ip SS	Range 33E	Meridian NMP	County	LEA		State
Site Name (SEE ATTACHED)	Well/Facility FMP	1/4 I 4 Section	Townsh	ip	Range	Meridian	County			State
THE FOLLOWING VIOLATIO	N WAS FOUND BY BU	REAU OF LAN	D MAN	AGEME	NT INSPECTOR	S ON THE DAT	E AND A	T THE SITE	E LISTED A	BOVE
Date								n		
10/25/2016	1	2:03		Onshore Order #7, 43 CFR 3162.5-1(b)				MINOR		
Corrective Action To Be Completed By			Assessment for Noncompliance			Assessment Reference				
11/22/2016				43 CFR 3163.1()					10	
Remarks This office does not have a approval for water disposal on file. Submit to this office on a Sundry Notice (3160-5) a NOI for a water disposal approval. Failure to comply will result in monetary assessments.										
When violation is corrected, sign this notice Company Representative Title Permit	e and return to above addre Iting Specialist	755	Sign	ature (Au Ha	vane - V	Min	I Orpate	11/07/	2016
Company Comments Please find attached BLM sundry and attached Water Disposal Onshore Order #7 for Salado Draw 29 26 33 Fed Com										
#5H; #6H; #7H and 8H.										
Incidents of Noncompliance correctio earlier. Each violation must be corrected address shown above. Please note that not comply as noted above under "Coo Civil Penalties (43 CFR 3163.2). All	ted within the prescribe it you already may have rrective Action To Be C	mes begin upor ed time from re been assessed Completed By"	for non you ma	this No complia	Notice or 7 busi tice and reported nee (see amount on additional ass	to the Bureau under "Assess essment under	of Land I ment for (43 CFR	Managemen Noncompli 3163.1) and	nt office at the ance"). If you d may also in	ne ou do neur
Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits, false, inaccurate, or misleading reports, notices, affidavits, record, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.										

REVIEW AND APPEAL RIGHTS

FOR OFFICE USE ONLY

Penalty

Date

A person contesting a violation shall request a State Director review of the Incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Lands Appeals, 801 North Quincy Street, Suite 300, Arlington VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer

Date

Number

Type of Inspection

33

Additional information for incident of Noncompliance Number 17JLS20

Page 2 of 2

Wells and/or Facilities and/or FMPs, continued

Site Name	Well/Facility/FMF	1/4 1/4 Sec	Twn	Range	Mer	Lease	State	County
SALADO DRAW 29 26 33 FED COM SALADO DRAW 29 26 33 FED COM SALADO DRAW 29 26 33 FED COM SALADO DRAW 29 26 33 FED COM	5H 6H 7H 8H	NWNE 29 NWNE 29 NWNE 29 NWNE 29	265 265 265 265	33E 33E 33E 33E	NMP NMP NMP NMP	NMNM125653 NMNM125653 NMNM125653 NMNM125653	NM NM NM	LEA LEA LEA LEA

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 8. Disposal'at any other site will require prior approval.
- 9. Subject to like approval by NMOCD.

7/10/14