

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*15. Lease Serial No.
NMNM27506

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SALADO DRAW 18 26 33 FED COM 1H9. API Well No.
30-025-4265910. Field and Pool or Exploratory Area
WILDCAT BONE SPRING11. County or Parish, State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
CHEVRON USA INCContact: CINDY H MURILLO
E-Mail: CHERRAMURILLO@CHEVRON.COM3a. Address
6301 DEAUVILLE BLVD
MIDLAND, TX 797063b. Phone No. (include area code)
Ph: 575-263-0431
Fx: 575-263-0445

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19 T26S R33E Mer NMP NWNW 200FSL 873FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

CHEVRON USA INC IS REPONDING TO WRITTEN ORDER # 17JLS23 FOR THE SITE SECURITY DIAGRAM FOR THE MOOSE'S TOOTH AND SALADO DRAW 18 26 33 FEDERAL COM #1H. PLEASE FIND ATTACHED A SIGNED WRITTEN ORDER AND SITE SECURITY DIAGRAM. PLEASE FORWARD TO JON STATTON/BLM

ENTERED 02/14/17
INTO AFMSSNM OIL CONSERVATION
ARTESIA DISTRICT

APR 17 2017

Accepted for Record Purposes.

Approval Subject to Onsite Inspection.

Date: 02/14/17

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #358543 verified by the BLM Well Information System
For CHEVRON USA INC, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 01/10/2017 ()

Name (Printed/Typed) CINDY H MURILLO

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 11/21/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Shelly Tucker

Title

EPS LUE

Date

2.14.17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

K2

Rec'd 11-1-16

161041

Number 17JLS23

Page of

☒ Certified Mail Return
Receipt Requested
70099820000144004205

☐ Hand Delivered by

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOTICE OF INCIDENTS OF NONCOMPLIANCE

Identification	
IID	
Lease	NMNM27506
CA	NMNM135806
Unit	
PA	

Bureau of Land Management Office HOBBS INSPECTION OFFICE				Operator CHEVRON USA INCORPORATED			
Address 414 WEST TAYLOR HOBBS NM 88240				Address 15 SMITH ROAD MIDLAND TX 79705			
Telephone 575.393.3612				Attention CHEVRON USA INCORPORATED			
Inspector STATION				Attn Addr 15 SMITH ROAD MIDLAND TX 79705			
Site Name MOOSE TOOTH	Well/Facility FMP A	14 1 4 Section	Township 26S	Range 33E	Meridian NMP	County LEA	State NM
Site Name (SEE ATTACHED)	Well/Facility FMP	14 1 4 Section	Township	Range	Meridian	County	State

THE FOLLOWING VIOLATION WAS FOUND BY BUREAU OF LAND MANAGEMENT INSPECTORS ON THE DATE AND AT THE SITE LISTED ABOVE

Date	Time (24 - hour clock)	Violation	Gravity of Violation
10/25/2016	12:42	Onshore Order #2 (I), 43 CFR 3162.7-5(d) 1-3	MINOR
Corrective Action To Be Completed By	Date Corrected	Assessment for Noncompliance	Assessment Reference
11/22/2016			43 CFR 3163.1(i)

Remarks

This office does not have a current site facility diagram on file. Submit to this office a current site facility diagram which accurately reflects production equipment, piping and metering systems at site. Failure to comply will result in monetary assessments.

When violation is corrected, sign this notice and return to above address.

Company Representative Title Permitting Specialist Signature Cindy Herrera-Munillo Date 11/21/2016
Company Comments Please find attached a Site Security Diagram for that above facility.

WARNING

Incidents of Noncompliance correction and reporting timeframes begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance"). If you do not comply as noted above under "Corrective Action To Be Completed By" you may incur an additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits, false, inaccurate, or misleading reports, notices, affidavits, record, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days

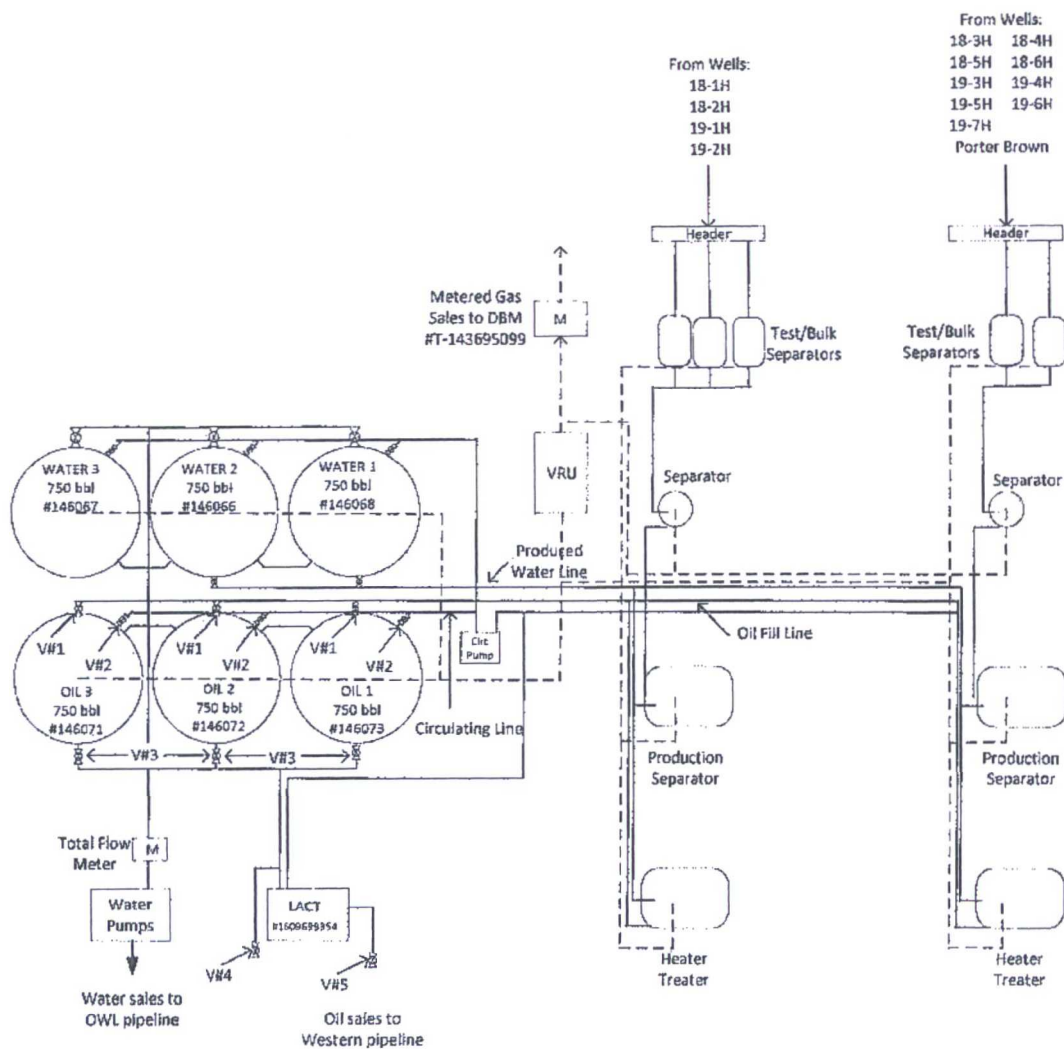
REVIEW AND APPEAL RIGHTS

A person contesting a violation shall request a State Director review of the Incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Lands Appeals, 801 North Quincy Street, Suite 300, Arlington VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer				Date	Time
FOR OFFICE USE ONLY					
Number 15	Date	Assessment	Penalty	Termination	
Type of Inspection PI					

Wells and/or Facilities and/or FMPs, continued

Site Name	Well/Facility/FMP	1/4	1/4	Sec	Twn	Range	Mer	Lease	State	County
SALADO DRAW 18 26 33 FED COM	1H			NWNW 19	26S	33E	NMP	NMNM27506	NM	LEA
SALADO DRAW 18 26 33 FED COM	2H			L1 19	26S	33E	NMP	NMNM27506	NM	LEA



Chevron USA Inc.
Salado Draw 19 CTB
Lease SN: NMNM27506
NWNW S 19 T26S R33E
Lea County, NM

Location of Site Security Plan
Carlsbad Office
3150 E Green Street
Carlsbad, NM 88220
Prepared by: SKOU 11/14/2016

Production System
Oil Sales Description:
By LACT to Pipeline

Seal Requirements:

I. Production & Sales Phase

- (1) Valve 1 Open
- (2) Valve 2 Locked Closed
- (3) Valve 3 Open
- (4) Valve 4 Locked Closed
- (5) Valve 5 Open