

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

<b>WELL API NO.</b> 30-025-43496	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Ophelia 27	
8. Well Number 503H	
9. OGRID Number 7377	
10. Pool name or Wildcat Bradley; Bone Spring	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3266' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/29/17 Ran 7-5/8", 29.7#, (64) HCP110 BTC, (176) HCP110 FXL, (1) HCP110 Flushmax casing to 10653'.  
3/30/17 Cement w/ 600 sx Class H, 15.6 ppg, 1.24 CFS yield; WOC 4 hrs.  
Tested casing to 2700 psi for 30 minutes. Test good.  
Cement w/ 2500 sx Class C, 14.8 ppg, 1.52 CFS yield; WOC 4 hrs.  
3/31/17 Top out cement w/ 90 sx Class C, 14.8 ppg, 1.52 CFS yield.  
Cement to surface.  
Resumed drilling 6-3/4" hole.

Spud Date:

1/25/17

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Stan Wagner*  
Stan Wagner

TITLE

Regulatory Analyst

DATE

4/03/2017

Type or print name

E-mail address:

PHONE:

432-686-3689

For State Use Only

APPROVED BY:

TITLE

Petroleum Engineer

DATE

05/19/17

Conditions of Approval (if any):