District I				State of New Mexico HOBBS OCD Form C-104											
1625 N. French, D	, NM 882	40	Energy, Minerals & Natural Resources Revised August 1, MAY 1 8 2017							evised August 1, 2011					
District II811 S. I			MAT 1 º ZUIT												
District III1000 Rio Brazos Rd., Aztec, NM 87410 Oil Conservat						Conservatio	on Divisior	1	Submit one copy to appropriate District Office						
District IV 1220 South St															
1220 S. St. Franc		IM 87505 E AND AUTHORIZATION TO TRANSPORT													
1 Operator pa	OWABLE	AND AUT	THO				RANS	SPORT							
¹ Operator name and Address EOG RESOURCES INC									² OGRID Number 7377						
PO BOX 2267						³ Reason for Filing Code/ Effective Date									
MIDLAND,								NW 03/19/2017							
⁴ API Number ⁵ Pool								CLIA	E	⁶ Pool Code 97900					
30 – 025-4 ⁷ Property Co				RED	HILLS,	UPPER BON	E SPRINGS	ЗПА	97900 ⁹ Well Number						
Property Co	Jue				וח	AMOND 5 FI					vve	Invuinde	7H		
	II.	10 Su	rface I	Locatio									,,,,		
Ul or lot no.				Range	Lot Idn	Feet from the	e North/South		Feet from	the E	East/V	Vest line	County		
0	5	25S		34E		110	Line		1820		EAST		LEA		
							SOUTH								
	ottom H	_			Labla	E + f + h	No. 10 and	-	F = + f				Country		
UL or lot no O	8	Town 25S		Range 34E	Lot Idn	Feet from the 1002	line SOUTH	n	Feet from 1806		e East/West lin EAST		County LEA		
¹² Lse Code	¹³ P	roducin	g	14 (Gas	¹⁵ C-129 Per		¹⁶ C	-129 Effec	tive Da	ate	¹⁷ C-1	29 Expiration Date		
S		hod Cod			ion Date										
III. Oil a		OWING			/2017										
¹⁸ Transpor		Transp	onters	3		¹⁹ Transport	er Name and ²⁰ O/G/W								
OGRID			Address												
7377	and the second					EOG RESO	OURCES, INC OIL								
151618	R												GAS		
101010			ENTERPRISE FIELD SERVICES, L.L.C.									1745			
					ENT	ERPRISE FIELI	D SERVICES,	L.L.C	•				GAS		
29875:	1				ENT	ERPRISE FIELI	D SERVICES,	L.L.C	•				GAS		
						ERPRISE FIELI							GAS		
298753 36785						EGENCY FIELI	D SERVICES		•						
36785		ell Com	pletio	on Data	R	EGENCY FIELI							GAS		
	We	ell Com	pletio		R	EGENCY FIELI	D SERVICES	LLC		foratio	ns		GAS		
36785 IV.	We	²² Re	-	ate	R a	EGENCY FIELI	D SERVICES		²⁵ Per	foratio 1-1353			GAS GAS		
36785 IV. ²¹ Spud Da 03/28/202	We	²² Re	ady Da 19/201	ate 17	R a	EGENCY FIELI DCP MID ²³ TD 13631'	D SERVICES DSTREAM 24 PBTD 13533'		²⁵ Per 969			³⁰ Sac	GAS GAS		
36785 IV. ²¹ Spud Da 03/28/202 ²⁷ Ho	We nte 15	²² Re	ady Da 19/201	ate L7 ²⁸ Casin	R a	EGENCY FIELI DCP MID ²³ TD 13631'	D SERVICES DSTREAM 24 PBTD 13533' 29 De	LLC	²⁵ Per 969			³⁰ Sact 850 S>	GAS GAS ²⁶ DHC, MC ks Cement		
36785 IV. ²¹ Spud Da 03/28/202 ²⁷ Ho 17	We tte 15 ole Size	²² Re	ady Da 19/201	ate L7 ²⁸ Casin	R g g & Tubin	EGENCY FIELI DCP MID ²³ TD 13631'	D SERVICES DSTREAM 24 PBTD 13533' 29 De 1	LLC	²⁵ Per 969			850 S>	GAS GAS ²⁶ DHC, MC ks Cement		
36785 IV. ²¹ Spud Da 03/28/202 ²⁷ Ho 17 12	We nte 15 ole Size 7 1/2"	²² Re	ady Da 19/201	ate L7 ²⁸ Casin	R g g & Tubin 13 3/8"	EGENCY FIELI DCP MID ²³ TD 13631'	D SERVICES DSTREAM 24 PBTD 13533' 29 De 1 1 5	epth Se	²⁵ Per 969			850 SX	GAS GAS ²⁶ DHC, MC ks Cement (S CL C		
36785 IV. ²¹ Spud Da 03/28/201 ²⁷ Ho 17 12 8	We nte 15 7 1/2" 2 1/4" 3/4"	²² Re 03/	ady Da 19/201	ate L7 ²⁸ Casin	R g & Tubin 13 3/8" 9 5/8"	EGENCY FIELI DCP MID ²³ TD 13631'	D SERVICES DSTREAM 24 PBTD 13533' 29 De 1 1 5	LLC epth So 225' 173'	²⁵ Per 969			850 SX	GAS GAS ²⁶ DHC, MC ks Cement (S CL C SXS CL C		
36785 IV. ²¹ Spud Da 03/28/202 ²⁷ Ho 17 12 8 V. Wel	We tte 15 15 7 1/2" 2 1/4" 3/4" I Test D	²² Re 03/	2ady Da /19/201	ate 17 ²⁸ Casin	R g & Tubin 13 3/8" 9 5/8" 5 1/2"	EGENCY FIELI DCP MID 13631' Ig Size	D SERVICES DSTREAM 24 PBTD 13533' 29 De 1 5 13	LLC 225' 173' 3631'	²⁵ Per 969: et	1-13533	3'	850 SX 1200 S 1675 S	GAS GAS ²⁶ DHC, MC ²⁶ DHC, MC ks Cement (S CL C SXS CL C SXS CL C SXS CL H		
36785 IV. ²¹ Spud Da 03/28/203 ²⁷ Ho 17 12 8 V. Wel ³¹ Date New	We nte 15 0le Size 7 1/2" 2 1/4" 3/4" I Test D v Oil	²² Re 03/ Pata ³² Gas I	2ady Da /19/201	ate L7 ²⁸ Casin	R g & Tubin 13 3/8" 9 5/8" 5 1/2"	EGENCY FIELI DCP MID 13631' Ig Size	D SERVICES DSTREAM 24 PBTD 13533' 29 De 1 5 13 34 Test	LLC 225' 173' 3631' Leng	²⁵ Per 969: et	1-13533	3'	850 SX 1200 S 1675 S	GAS GAS ²⁶ DHC, MC ks Cement (S CL C SXS CL C		
36785 IV. ²¹ Spud Da 03/28/201 ²⁷ Ho 17 12 8 V. Well ³¹ Date New 03/19/20	We nte 15 ole Size 7 1/2" 2 1/4" 3/4" I Test D v Oil 017	²² Re 03/ Pata ³² Gas I	2ady Da /19/201	ate L7 ²⁸ Casin	R g & Tubin 13 3/8" 9 5/8" 5 1/2" 33 · 03	EGENCY FIELI DCP MID 13631' Ig Size	D SERVICES DSTREAM 24 PBTD 13533' 29 De 1 1 5 13 34 Test 24	LLC 225' 173' 3631' Lengt HRS	²⁵ Per 969: et	1-13533	3'	850 SX 1200 S 1675 S	GAS GAS ²⁶ DHC, MC ²⁶ DHC, MC ks Cement (S CL C SXS CL C SXS CL C SXS CL H ³⁶ Csg. Pressure 1119		
36785 IV. ²¹ Spud Da 03/28/20: ²⁷ Ho 17 12 8 8 V. Well ³¹ Date New 03/19/20 ³⁷ Choke S	We the 15 ole Size 7 1/2" 2 1/4" 3/4" I Test D v Oil 017 iize	²² Re 03/ Pata ³² Gas I	2ady Da 219/201	ate L7 ²⁸ Casin	R g & Tubin 13 3/8" 9 5/8" 5 1/2" 33 · 03	EGENCY FIELI DCP MID 13631' Ig Size Test Date 2/25/2017 9 Water	D SERVICES DSTREAM 24 PBTD 13533' 29 De 1 1 5 13 34 Test 24 40 (LLC ppth So 225' 173' 3631' Lengt HRS Gas	²⁵ Per 969: et	1-13533	3'	850 SX 1200 S 1675 S	GAS GAS ²⁶ DHC, MC ²⁶ DHC, MC ²⁶ CSCL C SXS CL C SXS CL C SXS CL H ³⁶ Csg. Pressure		
36785 IV. ²¹ Spud Da 03/28/203 ²⁷ Hd 17 12 8 V. Well ³¹ Date New 03/19/20 ³⁷ Choke S 64/64	We Ite 15 ole Size 7 1/2" 2 1/4" 3/4" I Test D v Oil 017 5ize	²² Re 03/ Pata ³² Gas I 03	2ady Da /19/201	ate 17 ²⁸ Casin 28 Casin 9 9 9 9 9 9 17	R g & Tubin 13 3/8" 9 5/8" 5 1/2" 33 - 03 3 3	EGENCY FIELI DCP MID 13631' Ig Size	D SERVICES DSTREAM 24 PBTD 13533' 29 De 1 1 5 13 34 Test 24 40 (LLC 225' 173' 3631' Lengt HRS	25 Per 969: et	1-13533	3' . Pres: 208	850 S> 1200 S 1675 S sure	GAS GAS ²⁶ DHC, MC ²⁶ DHC, MC ks Cement (S CL C SXS CL C SXS CL C SXS CL H ³⁶ Csg. Pressure 1119 ⁴¹ Test Method		
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IV. ²¹ Spud Da 03/28/203 ²⁷ Ho 17 12 8 V. Well ³¹ Date New 03/19/20 ³⁷ Choke S 64/64 ⁴² I hereby cer been complie complete to t Signature: Printed name Kay Maddo Title:	We the ts ole Size 7 1/2" 2 1/4" 3/4" I Test D v Oil 017 Gize crtify that d with an he best o	²² Re 03/ Pata ³² Gas I 03 the rules ad that th of my kno	Delivery /20/20 ³⁸ Oil 652 s of the ne inform owledge	ate 17 ²⁸ Casin 28 Casin 9 9 9 9 9 17 0il Con mation	R g & Tubin 13 3/8" 9 5/8" 5 1/2" 33 - 03 3 servation given abo	EGENCY FIELI DCP MID 13631' Ig Size	D SERVICES DSTREAM 24 PBTD 13533' 29 De 1 34 Test 24 40 (1) Approved by:	LLC 225' 173' 3631' Lengt HRS 695	25 Per 969: et	1-13533	3' . Pres: 208 ATION	850 S> 1200 S 1675 S sure	GAS GAS ²⁶ DHC, MC ²⁶ DHC, MC ks Cement (S CL C 5XS CL C 5XS CL C 5XS CL H ³⁶ Csg. Pressure 1119 ⁴¹ Test Method		
IV. ²¹ Spud Da 03/28/203 ²⁷ Ho 17 17 17 17 17 17 17 17 17 17	We tte 15 ole Size 7 1/2" 2 1/4" 3/4" I Test D v Oil 017 Size ctify that d with an he best o ix nalyst ss:	22 Re 03/ Pata ³² Gas I 03 the rule: nd that th of my kno Much	Delivery /20/20 38 Oil 652 s of the he inform wiledge	ate 17 ²⁸ Casin 28 Casin 9 9 9 9 9 17 0il Con mation	R g & Tubin 13 3/8" 9 5/8" 5 1/2" 33 - 03 3 servation given abo	EGENCY FIELI DCP MID 13631' Ig Size	D SERVICES DSTREAM 24 PBTD 13533' 29 De 1 1 34 Test 24 40 (1) Approved by: Title:	LLC 225' 173' 3631' Lengt HRS 695	25 Per 969: et	1-13533	3' . Pres: 208 ATION	850 S> 1200 S 1675 S sure	GAS GAS ²⁶ DHC, MC ²⁶ DHC, MC ks Cement (S CL C 5XS CL C 5XS CL C 5XS CL H ³⁶ Csg. Pressure 1119 ⁴¹ Test Method		
IV. ²¹ Spud Da 03/28/203 ²⁷ Ho 17 12 8 V. Well ³¹ Date New 03/19/20 ³⁷ Choke S 64/64 ⁴² I hereby cer been complie complete to t Signature: Printed name Kay Maddoo Title: Regulatory A E-mail Address Kay_Maddoo	We tte 15 ole Size 7 1/2" 2 1/4" 3/4" I Test D v Oil 017 Size ctify that d with an he best o ix nalyst ss:	22 Re 03/ Pata ³² Gas I 03 the rule: nd that th of my kno Much	Delivery /20/201 38 Oil 652 s of the ne inform owledge	ate L7 ²⁸ Casin 28 Casin y Date 017 Oil Con mation e and be	R g & Tubin 13 3/8" 9 5/8" 5 1/2" 33 - 03 3 servation given abo	EGENCY FIELI DCP MID 13631' Ig Size	D SERVICES DSTREAM 24 PBTD 13533' 29 De 1 1 34 Test 24 40 (1) Approved by: Title:	LLC 225' 173' 3631' Lengt HRS 695	25 Per 969: et	1-13533	3' . Pres: 208 ATION	850 S> 1200 S 1675 S sure	GAS GAS ²⁶ DHC, MC ²⁶ DHC, MC ks Cement (S CL C 5XS CL C 5XS CL C 5XS CL H ³⁶ Csg. Pressure 1119 ⁴¹ Test Method		
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Form 3160-4 (August 2007)	1		BUREAU	I OF LAN	ID MAN	NTERIC	NT				BS C			res: July	ROVED 04-0137 31, 2010
	WELL C	COMPL	ETION O	R RECO	OMPLE	TION F	REPOR	AND) LC	MAY	182		ease Serial 1 IMNM1449		
1a. Type of Well 🖸 Oil Well 🗋 Gas Well 🗋 Dry 🗋 Other 6. If Indian, Allottee or Tribe Name															
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resyr. 7. Unit or CA Agreement Name and No.															
	EŜOURCES		E	Mail: KAY		: KAY M X@EO			сом				ease Name		
3. Address	PO BOX 2 MIDLAND		702				a. Phone h: 432-6			rea code)	9. A	PI Well No		30-025-41991
4. Location	of Well (Rep			d in accord	ance with	Federal r	equiremen	nts)*				10. H	Field and Po	ol, or E	Exploratory
At surface SWSE 110FSL 1820FEL 32.152457 N Lat, 103.488860 W Lon 11. 5										RED HILLS; ÚPPER BS SHALE 1. Sec., T., R., M., or Block and Survey or Area Sec 5 T25S R34E Mer					
At total	Sec	8 T25S	R34E Mer FSL 1806FE										County or P EA	arish	13. State NM
14. Date Sp 03/28/2	udded		15. Da	te T.D. Res 08/2015		, 100.10	16. D	ate Com	🛛 R	eady to I	Prod.		Elevations (DF, KB 77 GL	9, RT, GL)*
18. Total D	epth:	MD	13631	19	. Plug Ba	ck T.D.:	MD		1353	33	20. Dep	oth Bri	dge Plug Se		VID.
	lectric & Oth	TVD er Mechau	9466		. 0		TVI)	1	2 11/20	well cored	12	No No		(Submit analysis)
					10	icn)				Was	DST run?		🔀 No	Yes	(Submit analysis) (Submit analysis) (Submit analysis)
23. Casing an	d Liner Reco	ord (Repo	ort all strings		Botto	- Cta	e Cemen	·	a of	Sks. &	Slurry	Val			
Hole Size	Size/G	rade	Wt. (#/ft.)	Top (MD)	(ME		Depth			Cement	(BB		Cement	Гор*	Amount Pulled
17.500		375 J55	68.0			225				85				0	
12.250 8.750		625 J55 00 P110	40.0			173 631				120	-			0 4500	
0.700		001110	20.0							10/					
						_									
24. Tubing	Record										1				
Size 2.875	Depth Set (N	1D) P 9016	acker Depth	(MD)	Size]	Depth Set	(MD)	Packer	Dept	h (MD)	Size	De	epth Set (M	D) .	Packer Depth (MD)
	ng Intervals					26. Perf	oration R					_			
	ormation BS CARBO		Тор	9565	Bottom		Perforat	ed Interv		13533	Size 3.1	_	No. Holes	PROF	Perf. Status
B)	00 07 11 00 01	VIIL						0001	10	10000	0.1		1100		
C)				_										-	
D) 27. Acid, Fr	racture, Treat	ment, Cer	ment Squeeze	, Etc.											
	Depth Interv	the second se							-	Type of 1	Material				
	969	1 TO 13	533 FRAC V	//8.11MM L	BS PROP	PANT; 16	3,510 BBL	_S LOAD	FLUI	D					
20 D. 1.	T to 1														
Date First	ion - Interval Test	Hours	Test	Oil	Gas	Water		il Gravity	-	Gas		Product	tion Method		a and the second second
Produced 03/19/2017	Date 03/25/2017	Tested 24	Production	BBL 652.0	MCF 1695.0	BBL	66.0 C	оп. АРІ 44.	0	Gravi	ty			GAS L	IFT .
Choke Size 64	Tbg. Press. Flwg. 208 SI	Csg. Press. 1119.0	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL		as:Oil atio 259	9		Status				
	ction - Interva			L	1	_	L	200							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL		il Gravity orr. API		Gas Gravi	ty ·	Product	tion Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL		as:Oil atio		Well	Status				
	ions and space NIC SUBMI ** (SSÍON #:		IFIED BY	THE BL	M WELI	INFOR	MATIO	N SY	STEM	ERATO	DR-S	UBMITT	ED *	*

FORSTATE	
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28b. Produ	action - Interv	al C	and the second											
Date First . Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gra		Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Wel	l Status					
28c. Produ	iction - Interv	al D												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gra		Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Wel	l Status	,				
29. Dispos SOLD	sition of Gas(S	Sold, used	for fuel, vent	ed, etc.)										
30. Summ Show a tests, ii	ary of Porous all important :	zones of p	orosity and c	ontents there	eof: Cored e tool oper	l intervals and al n, flowing and s	ll drill-stem hut-in pressu	res	31. For	mation (Log) Markers				
-	Formation		Top	Bottom		Description	s, Contents, e	etc.		Name	Top Meas. Depth			
RUSTLER T/SALT B/SALT LAMAR BELL CAN CHERRY BRUSHY (T/LEONAF	IYON CANYON CANYON	(include p	1090 1490 5067 5295 5321 6270 7830 9077	edure):					MA	LIME SSIVE CARBONATE T BS SAND	9273 9565 10250			
1. Ele	enclosed atta ectrical/Mecha ndry Notice fo	inical Log				 Geologic F Core Analy 			3. DST Re 7 Other:	port 4. Direc	tional Survey			
34. I herel	by certify that	the foreg	-			-				e records (see attached instru	ctions):			
			Elect	ronic Subm	or EOG I	1749 Verified	INC, sent to	the Hobbs	mation Sy	/stem.				
Name	(please print)	KAY MA	DDOX				Title	Title REGULATORY ANALYST						
Signat	ture	(Electro	nic Submiss	ion)			Date	Date 03/30/2017						
Title 18 U of the Uni	J.S.C. Section ited States any	1001 and false, fic	Title 43 U.S. titious or frad	C. Section 1 ulent statem	212, make	e it a crime for a presentations as	any person kn to any matte	nowingly ar r within its	d willfully jurisdiction	to make to any department on.	or agency			

** ORIGINAL **