

District I

1625 N. French Dr., Hobbs, NM 88240

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

HOBBS OCD

MAY 18 2017

Form C-104

Revised August 1, 2011

Oil Conservation Division

RECEIVED

Submit one copy to appropriate District Office

1220 South St. Francis Dr.

Santa Fe, NM 87505

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		² OGRID Number 7377
		³ Reason for Filing Code/ Effective Date NW 04/12/2017
⁴ API Number 30 - 025-43500	⁵ Pool Name BERRY; BONE SPRING, NORTH	⁶ Pool Code 5535
⁷ Property Code 317156	⁸ Well Name PERSIMMON 24 STATE COM	⁹ Well Number 201H

II. ¹⁰ Surface Location

UL or lot no. I	Section 24	Township 21S	Range 33E	Lot Idn	Feet from the 2364	North/South Line SOUTH	Feet from the 330	East/West line EAST	County LEA
--------------------	---------------	-----------------	--------------	---------	-----------------------	------------------------------	----------------------	------------------------	---------------

¹¹ Bottom Hole Location

UL or lot no P	Section 25	Township 21S	Range 33E	Lot Idn	Feet from the 205	North/South line SOUTH	Feet from the 341	East/West line EAST	County LEA
¹² Lse Code S	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date 05/01/2017	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
7377	EOG RESOURCES, INC	OIL
703107	LUCID ENERGY	GAS

IV. Well Completion Data

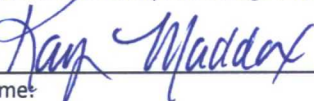
²¹ Spud Date 02/07/2017	²² Ready Date 04/12/2017	²³ TD 16,891'	²⁴ PBDT 16758'	²⁵ Perforations 9762-16,758'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2"	13 3/8"	2022'	1875 SXS CL C		
12 1/4"	9 5/8"	5379'	2054 SXS CL C		
8 3/4"	5 1/2"	16877'	2331 SXS CL C		

V. Well Test Data

³¹ Date New Oil 04/12/2017	³² Gas Delivery Date 05/01/2017	³³ Test Date 04/29/2017	³⁴ Test Length 24HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 432
³⁷ Choke Size 64/64	³⁸ Oil 2137	³⁹ Water 2809	⁴⁰ Gas 2764		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:
Kay MaddoxTitle:
Regulatory AnalystE-mail Address:
Kay_Maddox@eogresources.comDate:
05/16/2017Phone:
432-686-3658

OIL CONSERVATION DIVISION

Approved by:



Title:

Petroleum Engineer

Approval Date:

05/19/2017