


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> Revised August 1, 2011	
		1. WELL API NO. <b>30-025-43586</b>		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name <b>SPEEDY 16 STATE COM</b>	
		6. Well Number: <b>501H</b>			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator <b>EOG RESOURCES INC</b>				9. OGRID <b>7377</b>	
10. Address of Operator <b>PO BOX 2267 MIDLAND, TEXAS 79702</b>				11. Pool name or Wildcat <b>RED TANK; BONE SPRING, EAST</b>	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	D	16	22S	33E	
BH:	M	16	22S	33E	
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)	
02/20/2017	03/18/2017	03/21/2017		04/18/2017	
17. Elevations (DF and RKB, RT, GR, etc.)		18. Total Measured Depth of Well			
3582 GR		MD 15,667' TVD 10,899'			
		19. Plug Back Measured Depth		20. Was Directional Survey Made?	
		15,547		YES	
		21. Type Electric and Other Logs Run			
		None			
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>BONE SPRING 11096-15547'</b>					
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
13 3/8"		54.5 J-55		1135	
9 5/8"		40 J-55		4790'	
5 1/2"		17 HCP 110		15657'	
5					
<b>24. LINER RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
<b>25. TUBING RECORD</b>					
SIZE	DEPTH SET		PACKER SET		
26. Perforation record (interval, size, and number) <b>11096 - 15547' 3 1/8", 1290 holes</b>					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED <b>11096-15547'    FRAC W/9,682,552 lbs proppant, 230,537bbls load fluid</b>					
<b>28. PRODUCTION</b>					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
04/18/2017		Flowing		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
04/28/2017	24	64/64		1737	1697
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
	403				
					Gas - Oil Ratio
					977
					Oil Gravity - API - (Corr.)
					37.0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>SOLD</b>					30. Test Witnessed By
31. List Attachments <b>C-102, C-104, C-129, Directional Survey</b>					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature	Printed Name		Title	Date	
	Kay Maddox		Regulatory Analyst	05/16/17	
E-mail Address <b>kay_maddox@eogresources.com</b>					

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy Rustler	1021'	T. Canyon Bell Canyon	4908'	T. Ojo Alamo	T. Penn A"
T. Salt	1307'	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt	4264'	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates		T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Devonian		T. Cliff House	T. Leadville
T. Queen		T. Silurian		T. Menefee	T. Madison
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert
T. San Andres		T. Simpson		T. Mancos	T. McCracken
T. Glorieta		T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger		Base Greenhorn	T. Granite
T. Blinébry		T. Gr. Wash		T. Dakota	
T. Tubb		T. Delaware Sand		T. Morrison	
T. Drinkard		T. Bone Springs		T. Todilto	
T. Abo		T. 1st BS Sand	9912'	T. Entrada	
T. Wolfcamp	11931'	T. 2nd BS Sand	10520'	T. Wingate	
T. Penn		T. 3rd BS Sand	11728'	T. Chinle	
T. Cisco (Bough C)		T.		T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology